

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

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Checked by Chief
Approval Let
Disapproval L

[Signature]
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[Signature]

COMPLETION DATA:

Date Well Completed

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee

LOGS FILED

Driller's Log.....

Electric Logs (No.)

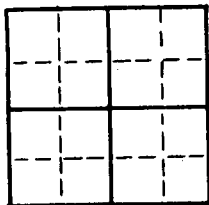
E..... I..... Dual I Lat..... GR-N..... Micro

BHC Sonic GR..... Lat..... Mi-L..... Son

CBLog..... CCLog..... Others.....

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☐
State.....☒ Utah-09179
Lease No.
Public Domain.....☐
Lease No.
Indian.....☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|--|-------------------------------------|--|--|
| Notice of Intention to Drill..... | <input checked="" type="checkbox"/> | Subsequent Report of Water Shut-off..... | |
| Notice of Intention to Change Plans..... | <input type="checkbox"/> | Subsequent Report of Altering Casing..... | |
| Notice of Intention to Redrill or Repair..... | <input type="checkbox"/> | Subsequent Report of Redrilling or Repair..... | |
| Notice of Intention to Pull or Alter Casing..... | <input type="checkbox"/> | Supplementary Well History..... | |
| Notice of Intention to Abandon Well..... | <input type="checkbox"/> | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. B-84 is located 1648 ft. from N line and 2516 ft. from W line of Sec. 4
Sec. 4 T. 30 S. R. 24 E. (Meridian)
(1/4 Sec. and Sec. No.) (Twp.) (Range)
Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6286 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

PROPOSED PROGRAM

Drill a 13-1/2" hole to 1000' and run and cement 9-5/8" casing to surface. Drill a 7-7/8" hole to 8800'. Run electric logs. Run and cement 5-1/2" casing. Perforate and complete using 3-1/2" non-upset tubing.

Hydraulic operated BOP's will be used.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 4-23-71

BY Clem B. Feght


I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

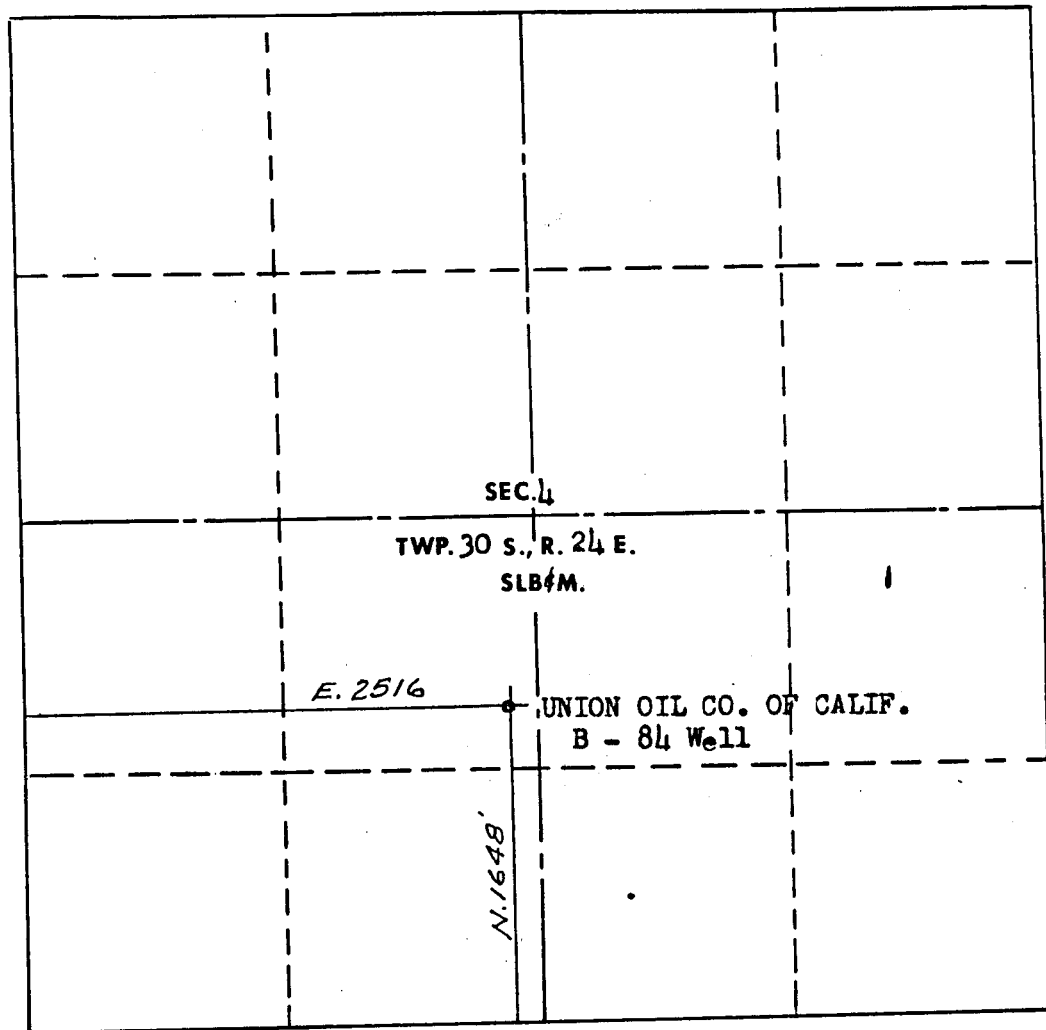
Company Union Oil Company of California

Address P. O. Box 2620
Casper, Wyoming 82601

By A. T. Mannon, Jr.
Title District Drilling Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.


 SCALE: 1" = 1000'



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

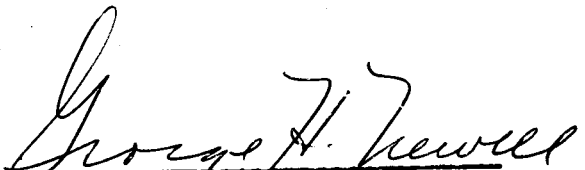
UNION OIL COMPANY OF CALIFORNIA B- 84

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

1648 feet from the South line and 2516 feet from the West line of Section 4, T. 30 S., R. 24 E., SLB&M. Groundline Elev. 6286.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE April 21, 1971


 GEORGE H. NEWELL

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. Utah-09179 |
| 2. NAME OF OPERATOR Union Oil Company of California | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, Wyoming 82601 | | 7. UNIT AGREEMENT NAME Lisbon Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1648' FSL & 2516' FWL | | 8. FARM OR LEASE NAME Lisbon Unit |
| 14. PERMIT NO. | | 9. WELL NO. B-84 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6286' GR | | 10. FIELD AND POOL, OR WILDCAT Lisbon |
| | | 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 4, T.30S., R.24E. |
| | | 12. COUNTY OR PARISH San Juan |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | Supplementary Well Hist. XX |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 9:00 p.m. on 5-8-71. Ran and cemented 2 joints and 1 piece (82.50') 13-3/8" OD, 48#, H-40, 8R, STC casing at 93.00' with 125 sacks regular 3% CaCl₂. Cement circulated. Job complete 6:15 p.m. 5-9-71. W.O.C.

18. I hereby certify that the foregoing is true and correct

SIGNED A. T. Mannon, Jr. TITLE District Drilling Supt. DATE 5-10-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|---|--------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. Utah-09179 | |
| 2. NAME OF OPERATOR Union Oil Company of California | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, Wyoming 82601 | | 7. UNIT AGREEMENT NAME Lisbon Unit | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1648' FSL & 2516' FWL | | 8. FARM OR LEASE NAME Lisbon Unit | |
| 14. PERMIT NO. | | 9. WELL NO. B-84 | |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6286' GR | | 10. FIELD AND POOL, OR WILDCAT Lisbon | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T.30S., R.24E. | |
| | | 12. COUNTY OR PARISH San Juan | 13. STATE Utah |

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| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Supplementary Well History</u> <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 1020'. Ran and cemented 30 joints and one piece 9-5/8" OD, 40#, N-80, 8R, LTC & BUTT used casing at 1020' with 425 sacks 50-50 pozmix, 10% salt, 2% gel, 1/4#/sack flocele. Cement circulated. Job complete 10:15 p.m. on 5-12-71. W.O.C.

18. I hereby certify that the foregoing is true and correct

SIGNED A. T. Mannon, Jr. TITLE District Drilling Supt. DATE 5-14-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. Utah-09179 |
| 2. NAME OF OPERATOR Union Oil Company of California | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, Wyoming 82601 | | 7. UNIT AGREEMENT NAME Lisbon Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1648' FSL & 2516' FWL | | 8. FARM OR LEASE NAME Lisbon Unit |
| 14. PERMIT NO. | | 9. WELL NO. B-84 |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6286' GR | | 10. FIELD AND POOL, OR WILDCAT Lisbon |
| | | 11. SEC., T., R., M., OF BLK. AND SURVEY OR AREA Sec. 4, T.30S., R.24E. |
| | | 12. COUNTY OR PARISH San Juan |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Supplementary Well History</u> <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 8766' TD. Tripped in to lay down D.P. Ran BHC-Sonic, Laterolog and Dipmeter. Hit bridge 20' off bottom with Dipmeter. MORT. Ran and cemented 205 joints and 1 piece (8752'), 5-1/2" OD, 17#, K-55, 8R, STC casing at 8766' with 570 sacks Halcolite, 12% gel plus 75 sacks 50-50 pozmix, plus 75 sacks class "C" latex cement. All cement salt saturated. Preceded cementing with 1000 gal mud flush. Float did not hold. S.I. 4 hours. Released pressure. Set slips and landed casing. Released rig at 6:00 p.m. 6-16-71.

18. I hereby certify that the foregoing is true and correct
SIGNED A. T. Manson, Jr. TITLE District Drilling Supt. DATE 6-23-71
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

| | | |
|---|--|--|
| 1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. Utah-09179 |
| 2. NAME OF OPERATOR Union Oil Company of California | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, Wyoming 82601 | | 7. UNIT AGREEMENT NAME Lisbon Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | | 8. FARM OR LEASE NAME Lisbon Unit |
| 1648' FSL & 2516' FWL | | 9. WELL NO. B-84 |
| 14. PERMIT NO. | | 10. FIELD AND POOL, OR WILDCAT Lisbon |
| 15. ELEVATIONS (Show whether of RT, GR, etc.) 6286' GR | | 11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 4, T.30S., R.24E. |
| | | 12. COUNTY OR PARISH San Juan |
| | | 13. STATE Utah |

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Supplementary Well History X</u> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MIRU service unit 6-20-71. RIH with 4-3/4" bit and 5-1/2" casing scraper on 2-7/8" tubing. Top cement 8730'. Drilled firm-hard cement to 8760'. Ran OWP CBL and GR depthcontrol logs. Top good cement 4610'. Good to fair bond to base of salt at 8320'. Scattered fair to poor bond to T.D. Perforated 8724-38' with 4" casing gun. 1 spf. Fluid level at 860' when shooting. No fluid rise. RIH with packer set at 8716'. RIH with Baker "R-3" double-grip packer on 2-7/8" tubing. Set packer at 8691'. Swabbed fluid to packer. Swab tested 6 hours. Recovered small amount muddy water and light gas blow. Treated with 1500 gal 15% BDA. Loaded tubing with 36 BA and 12 BW. Pumped in 4 bbls in 4 hours at 2000 psi. Increased to 2400 psi at 1/8 BPM. FBD to 2000 psi. Slowly increased rate to 2 BPM holding pressure at 2000 psi. Maintained rate at 2 BPM with pressure decreasing to 950 psi at end of treatment. ISDP - 650 psi. On vac. in 45 secs. Began swabbing with F.L. 1800'. Swabbed 1-1/2 hours with fluid steady at 2100'. Flowed to pit, water, oil & gas. Flowed clean oil and gas. Heading 0-125 psi/4 to 5 mins. S.I. at 8:00 p.m. on 6-23-71. SIP 600 psi (8 hrs.) Opened well. Flowed 275 BO/14 hours, 48/64" choke, T.P. 390-295 psi, 650 MCFD, GOR 2360-1. Flowed 18 hours at rate of 368 bbls. stock tank oil per day, 1" choke, T.P. 230-270#, gas rate 1752 MCFD; stock tank GOR - 4700, separator to stock tank shrinkage 30%; SITP after 2 hours - 600#. Flowed 273 bbls stock tank oil in 16 hours (409 BOPD), 1" choke, 280# T.P. gas rate 1750 MCFD, GOR--4300. During 7 hours shut in, T.P. built from 295# to 935#. Flowed 251 bbls. stock tank oil/17 hours at 270# T.P., gas rate 1750 MCFD at 270# T.P., 3 hour shut in T.P. built to 270-800#. Flowed 12 BO/3 hours at 520# T.P. (CONTINUED ON ATTACHED SHEET).

18. I hereby certify that the foregoing is true and correct

SIGNED

A. T. Mannon, Jr.
A. T. Mannon, Jr.

TITLE District Drilling Supt.

DATE 7-12-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Form OGCC-1b
Lisbon Unit P-84
7-12-71
Page 2

Flowed 190 BO and 19 gals. water/12 hours, 1" choke, T.P. 260 psi. Gas rate estimated at 1750 MCFD. Flowed 280 BO and 21 gals. water/19 hours, 1" choke, T.P. 260 psi, 1750 MCFD. Flowed 307 BO and 18 gals. water/24 hours, 1" choke, T.P. 280 psi, 1810 MCFD. S.I. Started treatment at 8:20 a.m. 7-1-71, T.P. 750 psi. Treated with 3000 gal. regular 15% HCl with NE and LST Additives and 60# OS-90 Unibead buttons. Pressured annulus to 1000 psi. Started acid at 2-1/4 BPM at 750 psi. Pumped 125 gals. and added 15# unibeads in next 250 gals. and 45# unibeads in remaining 2625 gals. Pressure decreased to 0 psi with 20 bbls acid in tubing. With unibeads on formation (57 bbls. pumped), pressure increased slowly to 1200 psi at 2.6 BPM with 79 bbls. pumped and remained steady until all acid in tubing. Displaced with 60 BW at 2.6 psi with pressure decreasing to 875 psi. ISDP 400 psi, 30 secs. on vac. J.C. 11:00 a.m. 7-1-71. Removed BOP. Reset packer at 8694'. Landed tubing in wellhead and installed tree. Ran swab at 2:00 p.m., F.L. 2600'. Swabbed 2-1/2 hours from 5200' and well flowing. Flowed to pit overnight. Switched thru tester at 6:00 a.m. 7-2-71. No gauge. Flow testing. Incomplete.

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

(Other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. LESVR. ☐ Other _____

3. NAME OF OPERATOR

Union Oil Company of California

4. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, Wyoming 82601

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1648' FSL & 2516' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-8-71

16. DATE T.D. REACHED

6-13-71

17. DATE COMPL. (Ready to prod.)

7-2-71

18. ELEVATIONS (DF, RKR, RT, GR, ETC.)*

6296' KB

19. ELEV. CASINGHEAD

6286' GR

20. TOTAL DEPTH, MD & TVD

8766'

21. PLUG BACK T.D., MD & TVD

8760'

22. IF MULTIPLE COMPLE., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8724-38'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC-Sonic, Laterolog & Dipmeter, OWP, CBL & GR Depth Control Logs

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB/FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULPED |
|-------------|----------------|----------------|-----------|---------------------------|---------------|
| 13-3/8" | 48# | 93' | 17-1/2" | 125 sx regular | |
| 9-5/8" | 40# | 1020' | 12-1/4" | 425 sx 50-50 poxmix | |
| 5-1/2" | 17# | 8766' | 7-7/8" | 570 sx Halcolite 12% ge. | |
| | | | | + 75 sx poz + 75 sx latex | |

29.

LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|----------------|
| | | | | | 2-7/8" | | 8691' |

31. PERFORATION RECORD (Interval, size and number)

8724-38' 4" 1 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 8724-38' | 1500 gal 15% BDA |
| | 3000 gal reg. 15% HCl w/NE |
| | & LST additives & 60# OS-90 |
| | Unibeads |

33.*

PRODUCTION

33.*

| | | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | | WELL STATUS (Producing or shut-in) | |
| 7-2-71 | | Flowing | | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO | |
| 7-7-71 | 24 | 1" | → | 251 | 550 | --- | 2190-1 | |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | | |
| 275 psi | --- | → | ----- | ----- | ----- | ----- | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Re-injected

TEST WITNESSED BY

A. E. Freiberg

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

A. T. Marmon, Jr.

TITLE

District Drilling Supt.

DATE

7-12-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for each interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cemented". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTS, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | GEOLOGIC MARKERS | |
|-----------|-----|--------|--------------------------------------|--|---|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | No Drillstem Tests. No Cores. | Honaker Trail Isney Top of Salt Base of Salt Mississippian | 2788' 4430' 4786' 8316' 8534' | |

JUL 15 1971

BELCO DEVELOPMENT CORPORATION
DAILY DRILLING REPORT
FRIDAY, DECEMBER 18, 1981

VERNAL DISTRICT

DEVELOPMENT WELLS

| | |
|----------------------------|--|
| <u>BMCU 13-31</u> (NFWC-G) | 3780' (320') 19. Drilling, Mancos. |
| Wildcat | Drld 320' in 21½ hrs, Dev: 1½° @ 3657' |
| Garfield County, Co. | Bit #8, 7 7/8", FP-51, Jets 3-18, 634' in 46¼ hrs. |
| TD 6537' Morrison | PP 850#, Wt. 25, RPM-65 |
| Chandler Rig #7 | Mud Prop: MW-9.2, VIS-40, WL-7.4, CHL-10, 000 |
| Belco WI 9.375% | AFE (csg pt) \$589,000 |
| | CUM COST \$533,151 |

| | |
|---------------------------|--------------------------------------|
| <u>NDC 60-29</u> (DW-GAS) | Location: 1339' FEL, 1322' FSL (SE¼) |
| North Duck Creek | Section: 29, T8S, R21E |
| Uintah County, Utah | Elevations: 4758 NGL, 4770' KB |
| TD 7661' Wasatch | |
| Belco WI 0% | Building Location. |
| | Cum Cost \$1,000 |

OUTSIDE OPERATED

| | |
|----------------------------------|--|
| <u>LISBON UNIT B-94</u> (DW-OIL) | Location: 178' FSL, 2961' FEL, |
| San Juan County, Utah | Section: 4, T, 30S, R, 24E, San Juan Co, Utah |
| TD 9200' Mississippian | Elevation: 6370' GL (Ungraded) |
| Loffland Bros Rig #5 | |
| Belco WI 15.04722% | 265' (265') 1. Drilling, sd, sh, |
| Union Oil Company | Drld 265' in 11¼ hrs, Dev: ½° @ 124', 3/4° @ 216'. |
| | MIRU Loffland rotary rig #5. Spudded 12¼" |
| | hole @ 5:00PM 12-16-81. |

| | |
|---------------------------|---|
| <u>WHITON-FED 1-19-3C</u> | 12-17-81 |
| Uintah County, Utah | Ran 3 hr. BHPT, Will have results 12-18-81. |
| Gulf Oil Corporation | |
| TD 5700' Green River | |
| Belco WI 25% | |

COMPLETIONS

| | |
|--------------------------------|---|
| <u>ATCHEE 6-24FED</u> (DW-GAS) | Report # 14. |
| Atchee Unit | SI 150 hrs, TP-1210, CP-Pkr, SI for Build up. |
| Garfield County, Co. | |
| PBTD 6288' Dakota | AFE (comp) \$662,000 |
| N.L. Well Service | CUM COST \$707,147 |
| Belco WI 9.375% | |

RECEIVED
FEB 18 1982

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1648' FSL & 2516' FWL
AT TOP PROD. INTERVAL: Straight Hole
AT TOTAL DEPTH: Straight Hole

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE

Utah-09179

6. IF INDIAN, ALLOTTEE OR TRIBE NAME -

7. UNIT AGREEMENT NAME

Lisbon Unit

8. FARM OR LEASE NAME

Lisbon Unit

9. WELL NO.

B-84

10. FIELD OR WILDCAT NAME

Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T.30S., R.24E.

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30054

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6286' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8766' TD; 8760' ETD
13-3/8" @ 93'
9-5/8" @ 1020'
5-1/2" @ 8766'

Drilled in 1971.
Perfs: 8724-8738'

MIRU well service unit on 3-10-83. Acidized Mississippian perforations, 8724-8738', with 1,000 gallons of 15% DAD acid, 3,000 gallons of 28% MSR 100, 4,000 gallons of Water Frac 30, 3,360 gallons of Water Frac 10 Flush, and 700# of unibeads and unibuttons as follows: Pumped 1,000 gallons of 15% DAD acid at 4-6 bpm at 950# to 0#. Pumped 1500 gallons of Water Frac 30 at 2 bpm at 0#. Pumped 500 gallons Water Frac 30 with 300# unibeads and unibuttons at 2 bpm at 0#. Pumped 1500 gallons MSR 100 acid at 2-4 bpm at 0#.

(CONTINUED ON ATTACHED SHEET)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 3-22-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

U.S. Geological Survey
Form 9-331

Union Oil Company of California
Lisbon Unit Well No. B-84
San Juan County, Utah
3-22-83
Pg. 2

Pumped 1500 gallons of Water Frac 30 at 4 bpm at 0#. First plug on perforations with 123 bbls. in perforations. Pressure increased to 850# at 4 bpm. Had good plugging for 26 bbls., then pressure decreased to zero. Pumped 500 gallons of Water Frac 30 with 400# unibeads and unibuttons at 4 bpm at 0#. Pumped 1500 gallons of 28% MSR acid at 4 bpm at 0#. Pumped 3,630 gallons of Water Frac 10 Flush at 4 bpm at 0#. The second plug hit perforations with 195 bbls. away. Pressure increased to 2100# at 2 bpm. Pressure gradually increased to zero at 2-4 bpm. ISIP Vac. Total load 288 bbls. of water. Swabbed 55 bbls. of load fluid in 6 hrs., 0% oil cut with good gas show. F.L. 500-3000' and steady last 4 hrs. Had paraffin from surface to 2000'. The F.L. dropped to 4000' and well kicked off. Flowed 53 bbls. of load water in 2 hours, no oil cut. Turned well through separator. Returned to production on 3-10-83. Recovered load water.

Production Before Acid Job: (Average Production for Month of December 1982) -
Flowed 51 BOPD + 14 BWPD + 1410 MCFD.

Production After Acid Job: (3-22-83) - Flowed 100 BO + 10 BW in 24 hours.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 (505)326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1648' FSL AND 2516' FWL SEC 4 T30S R24E

5. Lease Designation and Serial No.

UTAH - 09179

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

LISBON UNIT

8. Well Name and No.

B-84

9. API Well No.

10. Field and Pool, or Exploratory Area

LISBON

11. County or Parish, State

SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other _____ | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on W Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/26 MIRU. RD wellhead. NU BOP. POH & LD prod equip.

6/27 RIH w/4-3/4" bit & 5 1/2" csg scraper to 8758'. POH

6/28 Perf Mississippian w/4" csg gun w/4 spf @ 8724-38'

7/1 Kill well. LD 2-7/8" W.S. R&L 280 jts 2-7/8" 6.5# J-55 tbg w/Guiberson UNI-6 pkr @ 8659'. Pump pkr fluid. Set pkr in 16 K compression.

✓1/10 Flowed: 36 BOPD + 51 BWPD + 2.2 MMCFD
Prior: 20 BOPD + 23 BWPD + 2.9 MMCFD (Avg. May 1992)

RECEIVED

SEP 17 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title PETROLEUM ENGINEER

Date 7/10/92

Approved by ACCEPTED
Conditions of approval, if any:

Title

Branch of Fluid Minerals
Moab District

Date

JUL 24 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator:

Tom Brown, Inc.

Contact: Chris Mathewson

Phone: 303-260-5134

3. Address and Telephone No.

555 Seventeenth Street, Suite 1850, Denver, CO 80202

4. Location of Well (Footage, T, R, M, or Survey Description)

1648' FSL & 2516' FWL, Sec. 4, T30S, R24E

5. Lease Serial No.

SL U-09179

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement Designation

Lisbon Unit

8. Well Name and No.

Lisbon Unit B-84

9. API Well No.

43-037-30054

10. Field and Pool, or Exploratory Area

Lisbon

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Reclamation

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (start/resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Set CIBP and
Swabbed

13. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

From 5/1 - 7/16/2002 Tom Brown, Inc. performed the following procedure:

Swabbed 742 bbls fluid. Pulled tubing.

Set 5.5" CIBP @ 8640'. Dumped 2 sx cement on CIBP.

Ran 271 jts 2-7/8" tubing w/ EOT @ 8433', R3 packer @ 8370'.

(Chronological history reports and the wellbore diagram are attached to this sundry notice.)

RECEIVED

AUG 19 2002

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christine Mathewson

Title

Engineering Technician

Signature

Christine Mathewson

Date

8/12/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELLBORE DIAGRAM

1648' FSL & 2516' FWL

Operator: Tom Brown, Inc.
 Well Name: Lisbon B-84
 Lease Number: Utah - 09179
 Location: Sec. 4-T30S-R24E
 Field: Lisbon
 County, State: San Juan, UT
 API Number: 43-037-30054
 Diagram Date: 08/12/2002

Spud Date: 5/8/1971
 Completion Date: 7/2/1971

KB 6296'
 GL 6286'
 13-3/8" 48# H-40 @ 93'
 Cmt w/ 125 sxs
 9-5/8" 40# & 43.5# N-80 csg
 set @ 1022'; cmt'd w/ 425 sxs

TUBING DETAIL:

| | Length |
|------------------------------------|----------|
| KB | 12.50' |
| 268 jts 2-7/8" J-55 tbg | 8318.30' |
| 2.25" ID seating nipple | 1.10' |
| 1 jt 2-7/8" J-55 tbg | 30.79' |
| 5-1/2" x 2-7/8" R-3 pkr | 7.20' |
| 2 jts 2-7/8" J-55 tbg | 61.74' |
| R-Nipple(2.25" bore, 2.197" no-go) | .80' |
| Wireline re-entry guide | .58' |

EOT

8433.01'

TOC @ 4610' (CBL)

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DIVISION OF
OIL, GAS AND MINING

EOT @ 8433'
 Top of Mississippian @ 8534'
 CIBP @ 8640' w/ 2 sx cmt on top
 Note: Lost paraffin mandrel
 & sinker bars in hole 2/4/75.
 PBTD 8758'
 TD 8766'
 R-3 packer @ 8370'
 8552-8559'
 8580-8586'
 8600-8606'
 8648-8652'
 8656-8664'
 8668-8712'
 8724-8738' (4 spf)
 5-1/2" 17# K-55 ST&C @ 8766'
 Cement w/ 720 sx
 3/9/95: Perf w/ 4 spf.
 Acidized w/ 2940 gals 15% SWIC acid.
 Perfs not producing below CIBP



Tom Brown, Inc.

555 Seventeenth Street, Suite 1850
Denver, CO 80202-3918
(303) 260-5000

WellWork LOE Report

Well Name : B-084

WI : 0.9950307 NRI : 0.848352

Operator : Tom Brown, Inc.

WorkType : Workover

Loc :

Job Start Date : 5/1/2002

County : San Juan, Ut

Rig Co. Name : MWS

Prospect : Lisbon

Co. Supervisor : Bryan Fairchild

API Code : 043-037-30054

STR : 4 - 30S - 24E

Contractor :

Job Summary : Swab tubing

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AUG 19 2002

DIVISION OF

Oil, GAS AND MINING

Date : 5/1/2002

Days On WellWork:

Activity Type : SWAB

Daily Detail : Move in Monument well service and rig up. RIH with swab and tag fluid level at 4200'. Made 8 swab runs. Recovered 54 bbls. Fluid level stayed at 4200'. SDFN. Tubing not flowing.

Daily Cost : \$4,000.00

Cum Cost : \$4,000.00

Date : 5/2/2002

Days On WellWork: 2

Activity Type : SWAB

Daily Detail : SITP: 350 psi. Bleed psi off and RIH with swab and tag fluid level at 5470'. Made 21 runs. Recovered 126 bbls. SDFWE CWI

Daily Cost : \$5,000.00

Cum Cost : \$9,000.00

Date : 5/3/2002

Days On WellWork: 3

Activity Type : SDFWE

Daily Detail : SDFWE

Daily Cost : \$10.00

Cum Cost : \$9,010.00

Date : 5/4/2002

Days On WellWork: 4

Activity Type : SDFWE

Daily Detail : SDFWE

Daily Cost : \$10.00

Cum Cost : \$9,020.00

Date : 5/5/2002

Days On WellWork: 5

Activity Type : SDFWE

Daily Detail : SDFWE

Daily Cost : \$10.00

Cum Cost : \$9,030.00

Date : 5/6/2002

Days On WellWork: 6

Activity Type : SDFWE

Daily Detail : SDFWE

Daily Cost : \$10.00

Cum Cost : \$9,040.00

Date : 5/7/2002

Days On WellWork: 7

Activity Type : SWAB

Daily Detail : SITP 525 psi. Bled psi off tbg. RU & swab, IFL 5500', made 12 runs, recovered 60 bbl fluid. FFL 5000'. Problem w/rig transmission, WO rig repair. SWI & SDFN

Daily Cost : \$4,500.00

Cum Cost : \$13,500.00

Date : 5/8/2002

Days On WellWork: 8

Activity Type : SWAB

Daily Detail : WO rig repair. Finish repair of rig. SITP 200 psi. Bled psi off tbg. RU & swab, IFL 5800', made 6 runs, recovered 47 bl fluid. FFL 5400'. SWI & SDFN. Total of 267 bbl fluid recovered.

Daily Cost : \$4,900.00

Cum Cost : \$18,400.00

**Tom Brown, Inc.**

555 Seventeenth Street, Suite 1850

Denver CO 80202-3918

Phone : (303) 260-5000 Fax : (303) 260-5007

WellWork LOE Report**Well Name : Lisbon B 084****WI : 0.9950307 NRI : 0.848352****Operator : Tom Brown, Inc.****WorkType : Workover****Loc : NESW****Job Start Date : 5/1/2002****County : San Juan, Ut****Rig Co. Name : MWS****Prospect : Lisbon****Co. Supervisor : Bryan Fairchild****API Code : 043-037-30054****STR : 4 - 30S - 24E****Contractor :****Date : 5/9/2002****Days On WellWork: 9****Activity Type : SWAB****Daily Detail :** SITP 200 psi. Bled psi off tbg. RU & swab well, IFL 5800', made 25 runs, recovered 120 bbl fluid. FFL4600'. Total of 387 bbl fluid recovered. SWI & SDFN**Daily Cost : \$5,100.00****Cum Cost : \$23,500.00****Date : 5/10/2002****Days On WellWork: 10****Activity Type : SWAB****Daily Detail :** SITP 350 psi. Bled psi off tbg. RU & swab, IFL 5800', made 25 runs, recovered 112 bbl fluid, FFL 4300'. Total of 49 bbl fluid recovered. SWI & SDFN**Daily Cost : \$5,100.00****Cum Cost : \$28,600.00****Date : 5/11/2002****Days On WellWork: 11****Activity Type : SWAB****Daily Detail :** SITP 450 psi. Bled psi off tbg. RU & swab well, IFL 5600', made 25 runs, recovered 131 bbl fluid, FFL 4600'. Total of 630 bbl fluid recovered. SWI & SDFN**Daily Cost : \$4,900.00****Cum Cost : \$33,500.00****Date : 5/12/2002****Days On WellWork: 12****Activity Type : SDFWE****Daily Detail : SDFWE****Daily Cost : \$10.00****Cum Cost : \$33,550.00****Date : 5/13/2002****Days On WellWork: 13****Activity Type : SDFWE****Daily Detail : SDFWE****Daily Cost : \$10.00****Cum Cost : \$33,560.00****Date : 5/14/2002****Days On WellWork: 14****Activity Type : SWAB****Daily Detail :** SITP 650 psi. Bled psi off tbg. RU & swab, IFL 5000'. Made 25 runs, recovered 112 bbl fluid. FFL 4600'. Total of 742 bbl fluid recovered. SWI & SDFN**Daily Cost : \$4,800.00****Cum Cost : \$38,300.00****Date : 5/15/2002****Days On WellWork: 15****Activity Type : POOH w/pkr****Daily Detail :** SITP 320 psi. Bled psi off tbg. MI & RU pump & tank, load tbg w/10 bbl H2O. ND tree & NU BOP. Release pkr & TOOH 271 jts (8410.83'), pkr, on-off tool & nipples. TIH w/4 3/4" drag bit, 5 1/2" csg scraper & 111 jts tbg. EOT @ 3450'. SWI & SDFN**Daily Cost : \$8,650.00****Cum Cost : \$46,950.00****RECEIVED****AUG 19 2002**

**Tom Brown, Inc.**

555 Seventeenth Street, Suite 1850
 Denver CO 80202-3918
 Phone : (303) 260-5000 Fax : (303) 260-5007

WellWork LOE Report**Well Name : Lisbon B 084****WI : 0.9950307 NRI : 0.848352****Operator : Tom Brown, Inc.****WorkType : Workover****Loc : NESW****Job Start Date : 5/1/2002****County : San Juan, Ut****Rig Co. Name : MWS****Prospect : Lisbon****Co. Supervisor : Bryan Fairchild****API Code : 043-037-30054****STR : 4 - 30S - 24E****Contractor :****Date : 5/16/2002****Days On WellWork: 16****Activity Type : Set CIBP**

Daily Detail : SITP 0 psi, SICP 30 psi. Bled psi off well. Load tbg w/10 bbl. Finish TIH w/tbg, scraper & bit to 8675'. POOH. RU RMWS, RIH w/4.5" GR & JB to 8670'. RIH w/5.5" CIBP, tie in & set @ 8640'. RIH w/bailer & dump 2 sks cmt on CIBP. POOH & RD RMWS. TIH w/R-Nipple WL entry guide on bottom, 2 jts 2 7/8" tbg, 5.5" R-3 pkr, 1 jt 2 7/8" tbg, seating nipple & 268 jts 2 7/8" tbg. Set pkr & load annulus w/pkr fluid. Land tbg w/handger in wellhead. SWI & SDFN

Daily Cost : \$18,658.00**Cum Cost : \$65,608.00****Date : 5/17/2002****Days On WellWork: 17****Activity Type : SWAB**

Daily Detail : SITP 20 psi. Bled psi off tbg, load tbg w/5 bbl H2O. ND BOP & NU tree. RU & swab well, IFL 3800', made 6 runs and swabbed down to 8300', recovered 25 bbl fluid. Made 4 additional hourly runs, no additional recovery. Light gas blow between runs. SWI & SDFN

| Material in well as follows: | effective length | from | to |
|--------------------------------------|------------------|----------|----------|
| KB correction | 12.50' | 0 | 12.50' |
| 268 jts 2 7/8" J-55 tbg | 8318.30' | 12.50' | 8330.80' |
| Seating Nipple (2.25" ID) | 1.10' | 8330.80' | 8331.90' |
| 1 jt 2 7/8" J-55 tbg | 30.79' | 8331.90' | 8362.69' |
| 5 1/2" x 2 7/8" R-3 pkr. | 7.20' | 8362.69' | 8369.89' |
| 2 jts 2 7/8" J-55 tbg | 61.74' | 8369.89' | 8431.63' |
| R-Nipple (2.25" bore w/2.197" no-go) | .80' | 8431.63' | 8432.43' |
| Wireline re-entry guide | .58' | 8432.43' | 8433.01' |

Daily Cost : \$5,300.00**Cum Cost : \$70,908.00****Date : 5/18/2002****Days On WellWork: 18****Activity Type : Acidizing**

Daily Detail : SITP 135 psi. Bled psi off tbg, RU & swab, 1 run from 8300', fluid level 7900', recovered 300' fluid, 90 % oil. RU Schlumberger & acidize Leadville perms 8552' to 8606' w/2500 gal 15% HCl acid, max psi 3700 psi, max rate 3.5 bpm, total load 115 bbl. RU & swab, 8 runs, recovered 58 bbl, well started flowing, flowed 6 hrs & recovered additional 60 bb fluid. SWI & SDFN

Daily Cost : \$18,134.00**Cum Cost : \$89,042.00****Date : 5/19/2002****Days On WellWork: 19****Activity Type : RD&MOSU**

Daily Detail : SITP 820 psi. Flowed well to tank, recovered 28 bbl fluid, 85% oil in 6 hrs. SWI, RD & MOSU, SDFN

Daily Cost : \$5,045.00**Cum Cost : \$94,147.00****Date : 7/14/2002****Days On WellWork: 75****Activity Type : MIRUSU**

Daily Detail : MI & RU MWS rig # 6. SITP 610 psi. Load tbg w/30 bbl H2O. ND tree, NU BOP. Release pkr, POOH 23 stds tbg. SV & SDFN

Daily Cost : \$3,255.00**Cum Cost : \$97,402.00****RECEIVED****AUG 19 2002****DIVISION OF
OIL, GAS AND MINING**

**Tom Brown, Inc.**

555 Seventeenth Street, Suite 1850

Denver CO 80202-3918

Phone : (303) 260-5000 Fax : (303) 260-5007

WellWork LOE Report**Well Name : Lisbon B 084****WI : 0.9950307 NRI : 0.848352****Operator : Tom Brown, Inc.****WorkType : Workover****Loc : NESW****Job Start Date : 5/1/2002****County : San Juan, Ut****Rig Co. Name : MWS****Prospect : Lisbon****Co. Supervisor : Bryan Fairchild****API Code : 043-037-30054****STR : 4 - 30S - 24E****Contractor :****Date : 7/15/2002****Days On WellWork: 76****Activity Type : POOH w/pkr****Daily Detail :** SITP 130 psi. SICP 5 psi. Bled psi off well. Finish POOH w/tbg, nipples & pkr. TIH w/nipples & 271 jts 2 7/8" tbg. Lar tbg in wellhead w/hanger. ND BOP's, NU tree. RU & swab, IFL 4000', made 14 runs, recovered 108 bbl fluid. Gas blow after last 6 runs. Csg psi built to 100 psi. SWI & SDFN**Daily Cost : \$6,893.00****Cum Cost : \$104,295.00****Date : 7/16/2002****Days On WellWork: 77****Activity Type : RDMOSU****Daily Detail :** SITP 530 psi. SICP 380 psi. Bled psi off tbg, RU & swab, IFL 2000' & scattered, made 4 runs, well started flowing, csg broke around. Recovered 34 bbl, swabbed & flowed. SWI. RD&MOSU**Daily Cost : \$2,700.00****Cum Cost : \$106,995.00****RECEIVED****AUG 19 2002****DIVISION OF
OIL, GAS AND MINING**

**STATE OF UTAH
DIVISION OF OIL, GAS AND MINING**

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allotte or Tribe Name

7. Unit Agreement Name

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and Number

 2. Name of Operator: EnCana Oil & Gas (USA) Inc.
(successor in interest of Tom Brown, Inc. effective 1/1/05)

 Contact: Jane Washburn
 Phone: 720/876-5431

9. API Well Number

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

10. Field and Pool, or Exploratory Area

4. Location of Well

Footages:

SEE ATTACHED LIST OF WELLS

County:

QQ, Sec T,R,M:

State:

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Other | <input type="checkbox"/> Water Shut-Off |

Change of Operator

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

N9885

N2175

The merger of Tom Brown, Inc. with EnCana Oil & Gas (USA) Inc. was effective January 1, 2005.

It is, therefore, requested that the Operator of all properties on the attached list be changed from Tom Brown, Inc. to EnCana Oil & Gas (USA) Inc.

RECEIVED

JAN 2 / 2005

DIV. OF OIL, GAS & MINING

| | |
|--|---|
| 13. Name (Printed/Typed) Jane Washburn | Title Operations Engineering Tech |
| Signature <i>Jane Washburn</i> | Date 01/24/2005 |

(This space for State use only)

APPROVED 2/24/05

ER

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

| well name | sec | twsp | rng | api | entity | lease | well | stat | flag | unit_name | lease_num | qtr_qtr | td_md | d_apd | op_no |
|---------------------------|-----|------|------|------------|--------|---------|------|------|------|--------------------|--------------|---------|-------|-------|-------|
| BIG INDIAN 36-42 | 36 | 290S | 240E | 4303731827 | | State | GW | APD | | | ST-UT-37067 | SESW | | 5750 | N9885 |
| FEDERAL 14-18 | 18 | 250S | 060E | 4301530060 | 436 | Federal | NA | PA | | | UTU-69447 | SWSW | | | N9885 |
| NW USA D-1 (B-624) | 24 | 300S | 240E | 4303716516 | 99990 | Federal | WD | A | | | UTU-070034 | NENW | | | N9885 |
| FEDERAL 15-25 | 25 | 290S | 230E | 4303730317 | 4776 | Federal | GW | S | | | UTU-986 | SWSE | | | N9885 |
| BIG INDIAN 35-24 | 35 | 290S | 240E | 4303731829 | 14409 | Federal | GW | DRL | C | | UTU-077077 | SENE | | | N9885 |
| BIG INDIAN 27-34 | 27 | 290S | 240E | 4303731828 | | Federal | GW | APD | C | | N9885 | | | | |
| | | | | | | | | | | | | | | | |
| BIG INDIAN UNIT 1 | 33 | 290S | 240E | 4303716219 | 8122 | Federal | OW | S | | BIG INDIAN | UTSL-067131 | SENE | | | N9885 |
| BIG INDIAN 4 | 14 | 300S | 250E | 4303716221 | 8124 | Federal | GW | TA | | BIG INDIAN | UTSL-089097 | SWSW | | | N9885 |
| BIG INDIAN 34-11 | 34 | 290S | 240E | 4303731818 | 14004 | Federal | D | PA | C | BIG INDIAN | UTU-014905 | NWNW | | | N9885 |
| | | | | | | | | | | | | | | | |
| BULL HORN U 10-43 | 10 | 300S | 250E | 4303731831 | 14393 | Federal | GW | DRL | C | BULL HORN | UT-73190 | SWSE | | | N9885 |
| | | | | | | | | | | | | | | | |
| LISBON B-615 | 15 | 300S | 240E | 4303715123 | 8123 | Federal | OW | P | | LISBON | UTU-09179 | NENW | | | N9885 |
| LISBON FED 2-21F | 21 | 300S | 250E | 4303715768 | 410 | Federal | GW | S | | LISBON | UTU-094674 | SENE | | | N9885 |
| LISBON B912 | 12 | 300S | 240E | 4303715769 | 8123 | Federal | OW | S | | LISBON | UTU-06922 | SESW | | | N9885 |
| LISBON A-713A | 13 | 300S | 240E | 4303716236 | 8123 | Federal | GW | PA | | LISBON | UTSL-070034 | SWNW | | | N9885 |
| LISBON A-715 | 15 | 300S | 240E | 4303716237 | 8123 | Federal | WD | A | | LISBON | UTU-020691A | SWNW | | | N9885 |
| LISBON B-613 | 13 | 300S | 240E | 4303716240 | 8123 | Federal | OW | S | | LISBON | UTSL-070034 | NENW | | | N9885 |
| LISBON C-69 | 09 | 300S | 240E | 4303716245 | 8123 | Federal | OW | S | | LISBON | UTU-09179 | NWNE | | | N9885 |
| LISBON C-94 | 04 | 300S | 240E | 4303716247 | 8123 | Federal | OW | S | | LISBON | UTU-66582 | SWSE | | | N9885 |
| LISBON UNIT D-84 | 04 | 300S | 240E | 4303716250 | 8123 | Federal | OW | P | | LISBON | UTU-015445 | NESE | | | N9885 |
| LISBON D-89 | 09 | 300S | 240E | 4303716251 | 8123 | Federal | OW | P | | LISBON | UTU-015445 | NESE | | | N9885 |
| NW LISBON USA B-1 (B-614) | 14 | 300S | 240E | 4303716468 | 8123 | Federal | OW | P | | LISBON | UTSL-070008A | NENW | | | N9885 |
| NW LISBON USA A-2 (D-810) | 10 | 300S | 240E | 4303716471 | 8123 | Federal | GW | P | | LISBON | UTU-14903 | NESE | | | N9885 |
| LISBON B-84 | 04 | 300S | 240E | 4303730054 | 8123 | Federal | OW | S | | LISBON | UTU-09179 | NESW | | | N9885 |
| LISBON B-814 | 14 | 300S | 240E | 4303730082 | 8123 | Federal | OW | S | | LISBON | UTSL-070008A | NESW | | | N9885 |
| LISBON C-99 | 09 | 300S | 240E | 4303730693 | 8123 | Federal | OW | P | | LISBON | UTU-09179 | SWSE | | | N9885 |
| LISBON B-94 | 04 | 300S | 240E | 4303730695 | 8123 | Federal | OW | S | | LISBON | UTU-015445 | SESW | | | N9885 |
| LISBON C-910 I | 10 | 300S | 240E | 4303731805 | 12892 | Federal | D | PA | | LISBON | UTU-0141903 | SWSE | | | N9885 |
| LISBON D-616 | 16 | 300S | 240E | 4303715049 | 8123 | State | OW | P | | LISBON | ML-13692 | NENE | 9120 | 9120 | N9885 |
| LISBON B-616 | 16 | 300S | 240E | 4303716242 | 8123 | State | OW | S | | LISBON | ML-8366 | NESW | 8689 | 8689 | N9885 |
| BELCO ST 4 (LISBON B-816) | 16 | 300S | 240E | 4303716244 | 8123 | State | WD | A | | LISBON | ML-8366 | NESW | 8730 | 9100 | N9885 |
| LISBON UNIT D-716 | 16 | 300S | 240E | 4303731034 | 8123 | State | OW | P | | LISBON | ML-13692 | SENE | 8794 | 8775 | N9885 |
| | | | | | | | | | | | | | | | |
| LISBON U B-610 | 10 | 300S | 240E | 4303716469 | 8123 | Federal | OW | P | | LISBON (MCCRACKEN) | UTU-014903 | NENW | | | N9885 |
| LISBON U B-610 | 10 | 300S | 240E | 4303716469 | 9740 | Federal | OW | P | | LISBON (MCCRACKEN) | UTU-014903 | NENW | | | N9885 |
| LISBON U D-610 | 10 | 300S | 240E | 4303730694 | 9740 | Federal | GW | P | | LISBON (MCCRACKEN) | UTU-014903 | NENE | | | N9885 |
| LISBON UNIT A-911 | 11 | 300S | 240E | 4303731014 | 9740 | Federal | GW | P | | LISBON (MCCRACKEN) | UTSL-070008A | SWSW | | | N9885 |
| LISBON C-910 | 10 | 300S | 240E | 4303731323 | 9740 | Federal | OW | P | | LISBON (MCCRACKEN) | UTU-014903 | SWSE | | | N9885 |
| LISBON B-614A | 14 | 300S | 240E | 4303731351 | 9740 | Federal | OW | TA | | LISBON (MCCRACKEN) | UTSL-070008A | NENW | | | N9885 |
| LISBON B-810 | 10 | 300S | 240E | 4303731433 | 9740 | Federal | OW | P | | LISBON (MCCRACKEN) | UTU-014903 | NESW | | | N9885 |
| LISBON (MCCRACKEN) D-615 | 15 | 300S | 240E | 4303731817 | | Federal | OW | LA | | LISBON (MCCRACKEN) | N9885 | | | | |
| LISBON (MCCRACKEN) A-610 | 10 | 300S | 240E | 4303731821 | | Federal | OW | LA | | LISBON (MCCRACKEN) | N9885 | | | | |

Delaware

PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"TBI PIPELINE COMPANY", A DELAWARE CORPORATION,

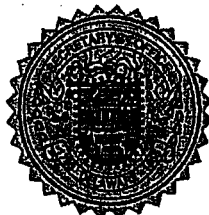
"TBI WEST VIRGINIA, INC.", A DELAWARE CORPORATION,

"TOM BROWN, INC.", A DELAWARE CORPORATION,

WITH AND INTO "ENCANA OIL & GAS (USA) INC." UNDER THE NAME OF "ENCANA OIL & GAS (USA) INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-SECOND DAY OF DECEMBER, A.D. 2004, AT 6:15 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE FIRST DAY OF JANUARY, A.D. 2005.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



2137895 8100M

040934710

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 3584585

DATE: 12-29-04

State of Delaware
Secretary of State
Division of Corporations
Delivered 06:15 PM 12/22/2004
FILED 06:15 PM 12/22/2004
SRV 040934710 - 2137895 FILE

**STATE OF DELAWARE
CERTIFICATE OF MERGER OF
DOMESTIC CORPORATIONS**

Pursuant to Title 8, Section 251(c) of the Delaware General Corporation Law, the undersigned corporation executed the following Certificate of Merger:

FIRST: The name of the surviving corporation is EnCana Oil & Gas (USA) Inc., and the names and jurisdictions of the corporations being merged into this surviving corporation are as follows:

Name
Tom Brown, Inc.
TBI Pipeline Company
TBI West Virginia, Inc.

Jurisdiction of Incorporation
Delaware corporation
Delaware corporation
Delaware corporation

SECOND: The Agreement and Plan of Merger has been approved, adopted, certified, executed and acknowledged by each of the constituent corporations.

THIRD: The name of the surviving corporation is EnCana Oil & Gas (USA) Inc., a Delaware corporation.

FOURTH: The Certificate of Incorporation of the surviving corporation shall be its Certificate of Incorporation.

FIFTH: The merger is to become effective on January 1, 2005.

SIXTH: The Agreement and Plan of Merger is on file at 950 17th Street, Suite 2600, Denver, Colorado 80202, the place of business of the surviving corporation.

SEVENTH: A copy of the Agreement and Plan of Merger will be furnished by the surviving corporation on request, without cost, to any stockholder of the constituent corporations.

IN WITNESS WHEREOF, said surviving corporation has caused this certificate to be signed by an authorized officer, the 17th day of December, A.D., 2004.

ENCANA OIL & GAS (USA) INC.

By: Mary A. Viviano
Mary A. Viviano, Secretary

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Change of Name**Merger**

The operator of the well(s) listed below has changed, effective:

1/1/2005**FROM: (Old Operator):**

N9885-Tom Brown, Inc.
555 17th St, Suite 1850
Denver, CO 80202

Phone: 1-(720) 876-5157

TO: (New Operator):

N2175-EnCana Oil & Gas (USA) Inc.
370 17th St, Suite 1700
Denver, CO 80202

Phone: 1-(720) 876-5068

CA No.**Unit:****LISBON****WELL(S)**

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| LISBON C-94 | 04 | 300S | 240E | 4303716247 | 8123 | Federal | OW | S |
| LISBON UNIT D-84 | 04 | 300S | 240E | 4303716250 | 8123 | Federal | OW | P |
| LISBON B-84 | 04 | 300S | 240E | 4303730054 | 8123 | Federal | OW | S |
| LISBON B-94 | 04 | 300S | 240E | 4303730695 | 8123 | Federal | OW | S |
| LISBON C-69 | 09 | 300S | 240E | 4303716245 | 8123 | Federal | OW | S |
| LISBON D-89 | 09 | 300S | 240E | 4303716251 | 8123 | Federal | OW | P |
| LISBON C-99 | 09 | 300S | 240E | 4303730693 | 8123 | Federal | OW | P |
| NW LISBON USA A-2 (D-810) | 10 | 300S | 240E | 4303716471 | 8123 | Federal | GW | P |
| LISBON C-910 I | 10 | 300S | 240E | 4303731805 | 12892 | Federal | D | PA |
| LISBON B912 | 12 | 300S | 240E | 4303715769 | 8123 | Federal | OW | S |
| LISBON A-713A | 13 | 300S | 240E | 4303716236 | 8123 | Federal | GW | PA |
| LISBON B-613 | 13 | 300S | 240E | 4303716240 | 8123 | Federal | OW | S |
| NW LISBON USA B-1 (B-614) | 14 | 300S | 240E | 4303716468 | 8123 | Federal | OW | P |
| LISBON B-814 | 14 | 300S | 240E | 4303730082 | 8123 | Federal | OW | S |
| LISBON B-615 | 15 | 300S | 240E | 4303715123 | 8123 | Federal | OW | P |
| LISBON A-715 | 15 | 300S | 240E | 4303716237 | 8123 | Federal | WD | A |
| NW USA D-1 (B-624) | 24 | 300S | 240E | 4303716516 | 99990 | Federal | WD | A |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/27/20052. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/27/20053. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 5053175-01435. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: In PLACE6b. Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/24/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/24/2005
3. Bond information entered in RBDMS on: 2/24/2005
4. Fee/State wells attached to bond in RBDMS on: 2/24/2005
5. Injection Projects to new operator in RBDMS on: 2/24/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT1005

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0007875
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Merger and rider of bond from Tom Brown, Inc.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill, or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

| | | |
|---|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU-015445 |
| 2. Name of Operator EnCana Oil & Gas (USA) Inc. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 370 17th Street, Suite 1700, Denver, CO 80202 | 3b. Phone No. (include area code) 720-876-5339 | 7. If Unit or CA/Agreement, Name and/or No. Lisbon Unit |
| 4. Location of Well (Footage, Sec. T., R., M., or Survey Description) 1648' FSL & 2516' FWL, Sec. 4, T30S, R24E, S1PM | | 8. Well Name and No. Lisbon B-84 |
| | | 9. API Well No. 43-037-30054 |
| | | 10. Field and Pool or Exploratory Area Lisbon |
| | | 11. County or Parish, State San Juan, UT |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (start/resume) <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Reclamation <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

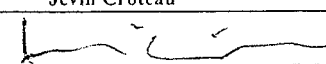
EnCana Oil & Gas (USA) Inc. plans to plug and abandon the subject well upon approval and reclaim the well site per the BLM's instructions.

Please find attached the Plug and Abandon Procedure and a current and proposed wellbore diagram for the subject well.

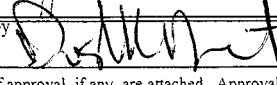
COPY SENT TO OPERATOR

Date: 12.3.2009

Initials: _____

| | |
|---|------------------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jevin Croteau | Title Regulatory Analyst |
| Signature  | Date 11/17/09 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------------------|---|
| Approved by  | Title Pet Eng. | Date 11/24/09 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office DOGAM | Federal Approval Of This Action Is Necessary |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* Recommend 100' plug @ TCC and Salt @ 4610'

RECEIVED

NOV 23 2009

DIV. OF OIL, GAS & MINING



EnCana Oil & Gas (USA) Inc.

Lisbon B 084

NESW Sec 4, T30S, R24E

Lisbon Field

San Juan County, Utah

Plug and Abandon

November 16, 2009

Supervising Engineer: Casey Korejwo, Production Engineer

Production Group Lead: Les Streeb

Team Lead: David Hill

EnCana Oil & Gas
Plug and Abandon
November 16, 2009

Lisbon B 084

Prepared by: Casey Korejwo
Office: 720-876-3409
Cell: 303-495-8687
Fax: 720-876-4409
E-mail: Casey.Korejwo@encana.com

API Number: 43-037-30054

Spud Date: 5/8/1971

| | | | |
|-----------|----------|---------------|-------|
| KB to GL: | 10' | GL elevation: | 6286' |
| TD: | 8766' MD | PBTD: | 8758' |

Surface Casing: 9-5/8", 40# & 43.5# N-80, set @ 1022'
Cmt'd w/ 425 sx 50/50 POZ, 10% salt, 2% gel, 1/4 #/sk flocele
Circulated cement to surface

Production Casing: 5-1/2", 17#, K-55 ST&C, set @ 8,766'
Cmt'd w/ 720 sx
TOC at 4610'

| | | | | |
|--------------------|-----------------------|-------------|-----------|----------------|
| Casing properties: | ID: | 4.89" | Drift ID: | 4.77" |
| | Collapse: | 4,910 psi | Burst: | 5,320 psi |
| | Joint Yield Strength: | 252,000 lbs | Capacity: | 0.0232 bbls/ft |

| | | | | |
|---------|-----------------------|------------|-----------|----------------|
| Tubing: | 2-7/8", 6.5# | | | |
| | EOT @ 8,433' | | | |
| | ID: | 2.44" | Drift ID: | 2.35" |
| | Collapse: | 7680 psi | Burst: | 7260 psi |
| | Joint Yield Strength: | 72,580 lbs | Capacity: | 0.0058 bbls/ft |

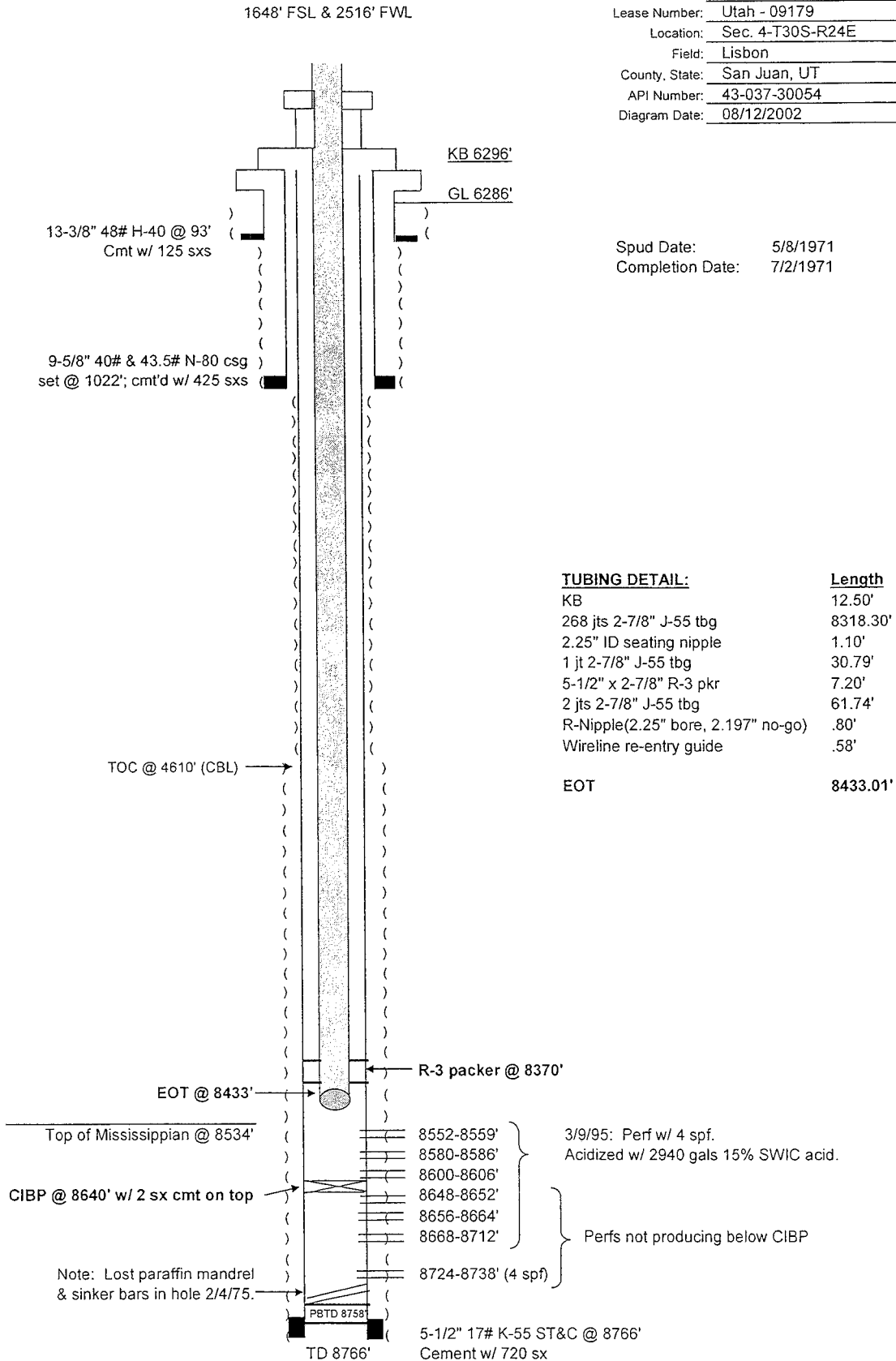
Perforation Intervals: Mississippian 8,738'-8,552 (CIBP @ 8,640')

Lisobon B 084
NESW Sec 4, T30S, R24E
Lisbon Field
San Juan County, Utah

Procedure:

1. MIRU Workover Rig
2. POOH with 2 7/8" tubing
3. Fill hole with 9 ppg fresh water mud
4. Pump 20 sx cement on CIBP @ 8,640'
5. Circulate hole with 9 ppg mud
6. RIH w/ CIBP, mechanical set @ ~ 8,500'
7. Pump 20 sx cement on CIBP @ 8,500'
8. Circulate hole with 9 ppg mud
9. MIRU Wireline
10. RIH with perf guns. Shoot 4 holes @ ~ 1147'
11. POOH with guns
12. RIH with CICR, mechanical set @ ~ 1022'
13. RIH with tubing, sting into retainer. Establish circulation to surface with water. If circulation is established, pump cement to surface. Sting out of retainer and spot 100' cement on top of retainer.
14. If circulation can not be established in step 16, sting out of retainer and spot 100' cement on top of retainer.
15. POOH with tubing
16. RIH set CIBP @ 60'
17. Fill hole w/ cement
18. Cut casing off 4' below surface, weld on plate
19. RDMO workover rig

WELLBORE DIAGRAM



Operator: Tom Brown, Inc.
 Well Name: Lisbon B-84
 Lease Number: Utah - 09179
 Location: Sec. 4-T30S-R24E
 Field: Lisbon
 County, State: San Juan, UT
 API Number: 43-037-30054
 Diagram Date: 08/12/2002

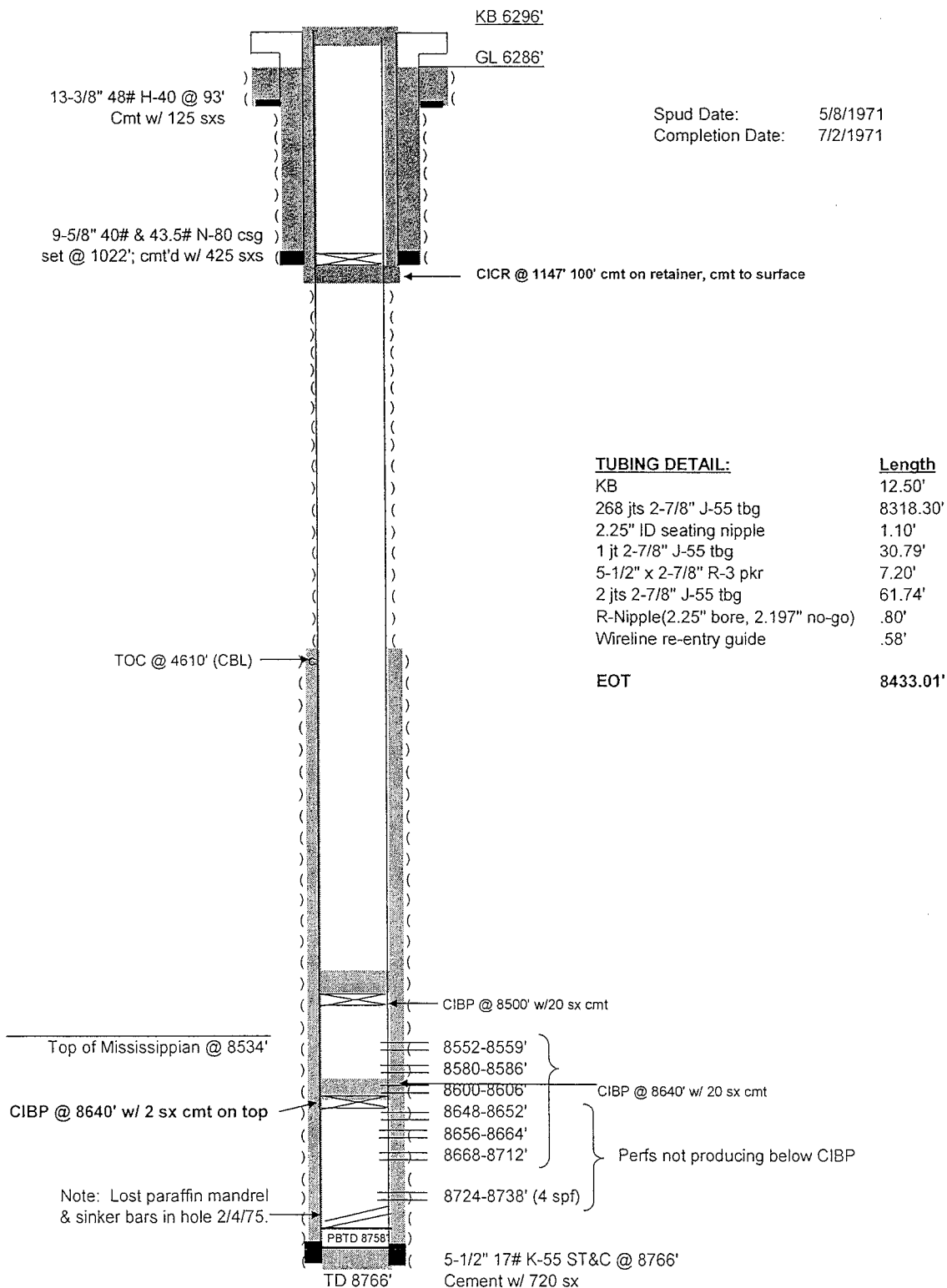
Spud Date: 5/8/1971
 Completion Date: 7/2/1971

WBD Proposed

WELLBORE DIAGRAM

1648' FSL & 2516' FWL

Operator: Encana Oil & Gas
 Well Name: Lisbon B-84
 Lease Number: Utah - 09179
 Location: Sec. 4-T30S-R24E
 Field: Lisbon
 County, State: San Juan, UT
 API Number: 43-037-30054
 Diagram Date: 11/16/2009



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/14/2010

| | |
|---|---|
| FROM: (Old Operator): N2175-EnCana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202 Phone: 1 (303) 623-2300 | TO: (New Operator): N3670-Patara Oil & Gas, LLC 333 Clay Street, Suite 3960 Houston, TX 77002 Phone: 1 (713) 357-7171 |
|---|---|

CA No.

Unit:

LISBON

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/11/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/11/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/11/2010
- Is the new operator registered in the State of Utah: Business Number: 7655540-0161
- (R649-9-2) Waste Management Plan has been received on: * * requested 9/27/10
- Inspections of LA PA state/fee well sites complete on: * * requested 9/27/10
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 6/28/2010 & 9/2/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010
Lisbon B-816 only

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/14/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/14/2010
- Bond information entered in RBDMS on: 9/14/2010
- Fee/State wells attached to bond in RBDMS on: 9/14/2010
- Injection Projects to new operator in RBDMS on: 9/14/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: 5/11/2010

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000428
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0013207 & B006008
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: ENCANA OIL & GAS (USA) INC. <i>N2175</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 370 17th Street, Suite 1700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 623-2300 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List COUNTY: | | 8. WELL NAME and NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | 9. API NUMBER: |
| | | 10. FIELD AND POOL, OR WILDCAT: |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON | |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ | |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 4, 2010 Patara Oil & Gas LLC, 333 Clay Street, Suite 3960, Houston, TX 77002, will take over completions and operations and is designated as agent operator for the subject wells on the attached list.

Bond coverage for all activities will be covered by Patara's BLM Statewide Oil & Gas Bond No. UTB000428 and UDOGM Bond No. Pending. *RLB0013207 + B006008*

Patara Oil & Gas LLC, Lane M. Kincannon, Vice-President, Land & Business Development *N3670*

Signature *[Signature]* Date 5/4/2010

| | |
|--|-------------------------------|
| NAME (PLEASE PRINT) <u>Ricardo D. Gallegos</u> | TITLE <u>Attorney-in-Fact</u> |
| SIGNATURE <i>[Signature]</i> | DATE <u>5/4/2010</u> |

(This space for State use only)

APPROVED 9/14/2010
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
May 11 2010 ER
DIV. OF OIL, GAS & MINING

ENCANA O-G (N2175) to PATARA O-G (N3670)
effective May 4, 2010
LISBON UNIT

| well name | sec | tpw | rng | api | entity | lease | well | stat | C |
|---------------------------|-----|------|------|------------|--------|---------|------|------|---|
| LISBON D-616 | 16 | 300S | 240E | 4303715049 | 8123 | State | OW | S | |
| LISBON B-615 | 15 | 300S | 240E | 4303715123 | 8123 | Federal | OW | P | |
| LISBON B912 | 12 | 300S | 240E | 4303715769 | 8123 | Federal | OW | S | |
| LISBON A-715 | 15 | 300S | 240E | 4303716237 | 8123 | Federal | WD | I | |
| LISBON B-613 | 13 | 300S | 240E | 4303716240 | 8123 | Federal | OW | S | |
| LISBON B-616 | 16 | 300S | 240E | 4303716242 | 8123 | State | OW | S | |
| BELCO ST 4 (LISBON B-816) | 16 | 300S | 240E | 4303716244 | 8123 | State | WD | A | |
| LISBON C-69 | 09 | 300S | 240E | 4303716245 | 8123 | Federal | OW | S | |
| LISBON C-94 | 04 | 300S | 240E | 4303716247 | 8123 | Federal | OW | S | |
| LISBON UNIT D-84 | 04 | 300S | 240E | 4303716250 | 8123 | Federal | OW | P | |
| LISBON D-89 | 09 | 300S | 240E | 4303716251 | 8123 | Federal | OW | S | |
| NW LISBON USA A-2 (D-810) | 10 | 300S | 240E | 4303716471 | 8123 | Federal | GW | P | |
| LISBON B-84 | 04 | 300S | 240E | 4303730054 | 8123 | Federal | OW | S | |
| LISBON B-814 | 14 | 300S | 240E | 4303730082 | 8123 | Federal | WD | A | |
| LISBON C-99 | 09 | 300S | 240E | 4303730693 | 8123 | Federal | OW | S | |
| LISBON B-94 | 04 | 300S | 240E | 4303730695 | 8123 | Federal | OW | S | |
| LISBON UNIT A-911 | 11 | 300S | 240E | 4303731014 | 8123 | Federal | GW | P | |
| LISBON UNIT D-716 | 16 | 300S | 240E | 4303731034 | 8123 | State | OW | S | |
| LISBON C-910 | 10 | 300S | 240E | 4303731323 | 8123 | Federal | OW | S | |
| LISBON B-614A | 14 | 300S | 240E | 4303731351 | 8123 | Federal | OW | S | |
| LISBON B-810 | 10 | 300S | 240E | 4303731433 | 8123 | Federal | OW | P | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

June 28, 2010

David M. Laramie
Patara Oil & Gas, LLC
621 17th Street, Suite 1345
Denver, CO 80293

Re: Successor Operator
Lisbon Unit, UTU630370
San Juan County, Utah

Dear Mr. Laramie:

On June 25, 2010, we received an indenture dated May 4, 2010, whereby EnCana Oil & Gas (USA), Inc. resigned as Unit Operator and Patara Oil & Gas, LLC was designated as Successor Unit Operator for the Lisbon Unit, San Juan County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective June 28, 2010. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Lisbon Unit Agreement.

Your statewide oil and gas BLM Bond No. UTB000428 will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

If you have any questions, contact Leslie Wilcken of this office at (801) 539-4112.

Sincerely,

/s/ Roger L. Bankert

Roger L. Bankert
Chief, Branch of Minerals

RECEIVED

JUL 06 2010

DIV. OF OIL, GAS & MINING

Enclosure

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-09179 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: PATARA OIL & GAS, LLC | | 7. UNIT or CA AGREEMENT NAME: LISBON |
| 3. ADDRESS OF OPERATOR: 600 17th Street Ste 1900S , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: LISBON B-84 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1648 FSL 2516 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 04 Township: 30.0S Range: 24.0E Meridian: S | | 9. API NUMBER: 43037300540000 |
| 9. FIELD and POOL or WILDCAT: LISBON | | COUNTY: SAN JUAN |
| STATE: UTAH | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/1/2012 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Patara Oil & Gas brought this well back to production on 5/1/2012. IP rate was 300MCF, 30BBLS oil. Please contact the undersigned with any questions or concerns. Thank you. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 18, 2012 | | |
| NAME (PLEASE PRINT) Christopher Noonan | PHONE NUMBER 303 563-5377 | TITLE Supervisor: Regulations & Production |
| SIGNATURE N/A | DATE 5/18/2012 | |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/1/2012

| | |
|---|--|
| FROM: (Old Operator): N3670- Patara Oil & Gas, LLC 600 17th Street, Suite 1900S Denver, CO 80202 Phone: 1 (303) 825-0685 | TO: (New Operator): N3645- CCI Paradox Upstream, LLC 600 17th Street, Suite 1900S Denver, CO 80202 Phone: 1 (303) 825-0685 |
|---|--|

| CA No. | | | | Unit: | | Lisbon | | |
|-------------------|-------------|--|--|--------|-----------|------------|-----------|-------------|
| WELL NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/23/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/7/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/12/2013
- a. Is the new operator registered in the State of Utah: Business Number: 8523441-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 2/12/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/6/2013

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/12/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/12/2013
- Bond information entered in RBDMS on: 2/7/2013
- Fee/State wells attached to bond in RBDMS on: 2/12/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/4/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 105865919
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 105865922
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Patara Oil Gas, LLC (N3670) to CCI Paradox Upstream, LLC (N3945)

Effective 11/1/2012

Lisbon Unit

| Well Name | Section | TWN | RNG | API Number | Entity | Lease Type | Well Type | Well Status |
|---------------------------|---------|------|------|------------|-----------|------------|-----------|-------------|
| BELCO ST 4 (LISBON B-816) | 16 | 300S | 240E | 4303716244 | 8123 | State | WD | A |
| LISBON B-814 | 14 | 300S | 240E | 4303730082 | 8123 | Federal | WD | A |
| LISBON A-715 | 15 | 300S | 240E | 4303716237 | 8123 | Federal | WD | I |
| LISBON B-613 | 13 | 300S | 240E | 4303716240 | 8123 | Federal | OW | P |
| NW LISBON USA A-2 (D-810) | 10 | 300S | 240E | 4303716471 | 8123/9740 | Federal | GW | P |
| LISBON UNIT A-911 | 11 | 300S | 240E | 4303731014 | 8123 | Federal | GW | P |
| LISBON B-614A | 14 | 300S | 240E | 4303731351 | 9740 | Federal | OW | P |
| LISBON B-810 | 10 | 300S | 240E | 4303731433 | 9740 | Federal | OW | P |
| LISBON B-615 | 15 | 300S | 240E | 4303715123 | 8123 | Federal | OW | S |
| LISBON B912 | 12 | 300S | 240E | 4303715769 | 8123 | Federal | OW | S |
| LISBON C-69 | 09 | 300S | 240E | 4303716245 | 8123 | Federal | OW | S |
| LISBON C-94 | 04 | 300S | 240E | 4303716247 | 8123 | Federal | OW | S |
| LISBON UNIT D-84 | 04 | 300S | 240E | 4303716250 | 8123 | Federal | OW | S |
| LISBON D-89 | 09 | 300S | 240E | 4303716251 | 8123 | Federal | OW | S |
| LISBON B-84 | 04 | 300S | 240E | 4303730054 | 8123 | Federal | OW | S |
| LISBON C-99 | 09 | 300S | 240E | 4303730693 | 8123 | Federal | OW | S |
| LISBON B-94 | 04 | 300S | 240E | 4303730695 | 8123 | Federal | OW | S |
| LISBON C-910 | 10 | 300S | 240E | 4303731323 | 8123 | Federal | OW | S |

RECEIVED

JAN 23 2013

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Multiple Well Transfer</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: n/a |
| 2. NAME OF OPERATOR: Patara Oil & Gas LLC <u>N3670</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a |
| 3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S City Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: n/a |
| PHONE NUMBER: (303) 825-0685 | | 8. WELL NAME and NUMBER: Multiple |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: n/a | | 9. API NUMBER: n/a |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: n/a |

COUNTY: San Juan, UT

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/1/2012 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Patara Oil & Gas LLC (Patara) hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, being effective November 1, 2012; CCI Paradox Upstream LLC (CCI).

Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

NAME (PLEASE PRINT) Christopher A. Noonan TITLE Regulations & Production Reporting Supervisor
SIGNATURE *Christopher A. Noonan* DATE 1/18/13

(This space for State use only)

APPROVED

FEB 12 2013

(5/2000)

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Multiple Well Transfer</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: n/a |
| 2. NAME OF OPERATOR: CCI Paradox Upstream LLC <u>N3945</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a |
| 3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u> | | 7. UNIT or CA AGREEMENT NAME: n/a |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>n/a</u> | | 8. WELL NAME and NUMBER: <u>Multiple</u> |
| PHONE NUMBER: <u>(303) 825-0685</u> | | 9. API NUMBER: n/a |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: n/a |

COUNTY: San Juan, UT

STATE: UTAH

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>11/1/2012</u> | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CCI Paradox Upstream LLC (CCI), hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, CCI, being effective November 1, 2012. The assets were previously operated by Patara Oil & Gas LLC (Patara) prior to sale.

Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

Bond Number:
BLM: 105865919
State: 105865922

| | |
|--|--|
| NAME (PLEASE PRINT) <u>Christopher A. Noonan</u> | TITLE <u>Regulations & Production Reporting Supervisor</u> |
| SIGNATURE <u>[Signature]</u> | DATE <u>2/6/2012</u> |

(This space for State use only)

APPROVED

FEB 12 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 07 2013

Div. of Oil, Gas & Mining

Exhibit I

BLM Form 3160-5 Transfer of Operator

Utah Form 9 Transfer of Operator

State of Utah Upstream Assets

01/09/2013

| API Well Number | Operator | Well Name | Well Status | Well Type | Field Name | County | Qtr/Qtr | Section | Township-Range) |
|----------------------|----------------------|---------------------------|-------------|---------------------|----------------------|----------|---------|---------|-----------------|
| ✓ 43-037-15049-00-00 | PATARA OIL & GAS LLC | LISBON D-616 | Shut-In | Oil Well | LISBON | SAN JUAN | NENE | 16 | 30S-24E 1 |
| ✓ 43-037-15123-00-00 | PATARA OIL & GAS LLC | LISBON B-615 | Producing | Oil Well | LISBON | SAN JUAN | NENW | 15 | 30S-24E 2 |
| ✓ 43-037-15769-00-00 | PATARA OIL & GAS LLC | LISBON B912 | Shut-In | Oil Well | LISBON | SAN JUAN | SESW | 12 | 30S-24E 3 |
| ✓ 43-037-16219-00-00 | PATARA OIL & GAS LLC | BIG INDIAN UNIT 1 | Shut-In | Oil Well | BIG INDIAN (MADISON) | SAN JUAN | SENE | 33 | 29S-24E 11 |
| ✓ 43-037-16221-00-00 | PATARA OIL & GAS LLC | BIG INDIAN 4 | Shut-In | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | SWSW | 14 | 30S-25E 5 |
| ✓ 43-037-16237-00-00 | PATARA OIL & GAS LLC | LISBON A-715 | Inactive | Water Disposal Well | LISBON | SAN JUAN | SWNW | 15 | 30S-24E 6 |
| ✓ 43-037-16240-00-00 | PATARA OIL & GAS LLC | LISBON B-613 | Shut-In | Oil Well | LISBON | SAN JUAN | NENW | 13 | 30S-24E 7 |
| ✓ 43-037-16242-00-00 | PATARA OIL & GAS LLC | LISBON B-616 | Shut-In | Oil Well | LISBON | SAN JUAN | NESW | 16 | 30S-24E 8 |
| ✓ 43-037-16244-00-00 | PATARA OIL & GAS LLC | BELCO ST 4 (LISBON B-816) | Active | Water Disposal Well | LISBON | SAN JUAN | NESW | 16 | 30S-24E 9 |
| ✓ 43-037-16245-00-00 | PATARA OIL & GAS LLC | LISBON C-69 | Shut-In | Oil Well | LISBON | SAN JUAN | NWNE | 9 | 30S-24E 10 |

| | | | | | | | | | |
|----------------------|----------------------|---------------------------|-----------|---------------------|---------------|----------|------|----|------------|
| ✓ 43-037-16247-00-00 | PATARA OIL & GAS LLC | LISBON C-94 | Shut-In | Oil Well | LISBON | SAN JUAN | SWSE | 4 | 30S-24E 11 |
| ✓ 43-037-16250-00-00 | PATARA OIL & GAS LLC | LISBON UNIT D-84 | Shut-In | Oil Well | LISBON | SAN JUAN | NESE | 4 | 30S-24E 12 |
| ✓ 43-037-16251-00-00 | PATARA OIL & GAS LLC | LISBON D-89 | Shut-In | Oil Well | LISBON | SAN JUAN | NESE | 9 | 30S-24E 13 |
| 43-037-16469-00-00 | PATARA OIL & GAS LLC | LISBON U B-610 | Producing | Oil Well | LISBON | SAN JUAN | NENW | 10 | 30S-24E 14 |
| 43-037-16471-00-00 | PATARA OIL & GAS LLC | NW LISBON USA A-2 (D-810) | Producing | Gas Well | LISBON | SAN JUAN | NESE | 10 | 30S-24E 15 |
| 43-037-30054-00-00 | PATARA OIL & GAS LLC | LISBON B-84 | Shut-In | Oil Well | LISBON | SAN JUAN | NESW | 4 | 30S-24E 16 |
| 43-037-30082-00-00 | PATARA OIL & GAS LLC | LISBON B-814 | Active | Water Disposal Well | LISBON | SAN JUAN | NESW | 14 | 30S-24E 17 |
| 43-037-30317-00-00 | PATARA OIL & GAS LLC | FEDERAL 15-25 | Shut-In | Gas Well | WILSON CANYON | SAN JUAN | SWSE | 25 | 29S-23E 18 |
| 43-037-30693-00-00 | PATARA OIL & GAS LLC | LISBON C-99 | Shut-In | Oil Well | LISBON | SAN JUAN | SWSE | 9 | 30S-24E 19 |
| 43-037-30694-00-00 | PATARA OIL & GAS LLC | LISBON U D-610 | Shut-In | Gas Well | LISBON | SAN JUAN | NENE | 10 | 30S-24E 20 |
| 43-037-30695-00-00 | PATARA OIL & GAS LLC | LISBON B-94 | Shut-In | Oil Well | LISBON | SAN JUAN | SESW | 4 | 30S-24E 1 |
| 43-037-31014-00-00 | PATARA OIL & GAS LLC | LISBON UNIT A-911 | Producing | Gas Well | LISBON | SAN JUAN | SWSW | 11 | 30S-24E 2 |
| 43-037-31034-00-00 | PATARA OIL & GAS LLC | LISBON UNIT D-716 | Shut-In | Oil Well | LISBON | SAN JUAN | SENE | 16 | 30S-24E 3 |
| 43-037-31323-00-00 | PATARA OIL & GAS LLC | LISBON C-910 | Shut-In | Oil Well | LISBON | SAN JUAN | SWSE | 10 | 30S-24E 4 |
| 43-037-31351-00-00 | PATARA OIL & GAS LLC | LISBON B-614A | Shut-In | Oil Well | LISBON | SAN JUAN | NENW | 14 | 30S-24E 5 |
| 43-037-31433-00-00 | PATARA OIL & GAS LLC | LISBON B-810 | Producing | Oil Well | LISBON | SAN JUAN | NESW | 10 | 30S-24E 6 |

| | | | | | | | | | |
|--------------------|----------------------|-----------------------------|-----------|----------|----------------------|----------|------|----|------------|
| 43-037-31829-00-00 | PATARA OIL & GAS LLC | BIG INDIAN 35-24 | Shut-In | Gas Well | SOUTH PINE RIDGE | SAN JUAN | SENE | 35 | 29S-24E 7 |
| 43-037-31831-00-00 | PATARA OIL & GAS LLC | BULL HORN U 10-43 | Producing | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | SWSE | 10 | 30S-25E 8 |
| 43-037-31838-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA ST 36-14-29-24 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | NENE | 36 | 29S-24E 9 |
| 43-037-31843-00-00 | PATARA OIL & GAS LLC | BULL HORN FED 9-14-30-25 | Producing | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | NENE | 9 | 30S-25E 30 |
| 43-037-31848-00-00 | PATARA OIL & GAS LLC | BULL HORN FED 15-14-30-25 | Producing | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | NENE | 15 | 30S-25E 1 |
| 43-037-31849-00-00 | PATARA OIL & GAS LLC | BULL HORN FED 10-21-30-25 | Producing | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | NWSW | 10 | 30S-25E 2 |
| 43-037-31850-00-00 | PATARA OIL & GAS LLC | BIG INDIAN FED 14-21-30-25 | Producing | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | SWNW | 14 | 30S-25E 3 |
| 43-037-31853-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 5-6-30-25 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | LOT6 | 5 | 30S-25E 4 |
| 43-037-31854-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 31-31-29-25 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | NWSW | 31 | 29S-25E 5 |
| 43-037-31855-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA ST 36-12-29-24 | Shut-In | Gas Well | SOUTH PINE RIDGE | SAN JUAN | NENW | 36 | 29S-24E 6 |
| 43-037-31856-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA ST 36-24-29-24 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | SENE | 36 | 29S-24E 7 |
| 43-037-31859-00-00 | PATARA OIL & GAS LLC | BIG INDIAN FED 15-24-30-25 | Shut-In | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | SWNW | 14 | 30S-25E 8 |
| 43-037-31860-00-00 | PATARA OIL & GAS LLC | BIG INDIAN FED 14-42-30-25 | Producing | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | SESW | 14 | 30S-25E 9 |
| 43-037-31861-00-00 | PATARA OIL & GAS LLC | BULL HORN FED 10-42-30-25 | Shut-In | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | SESW | 10 | 30S-25E 40 |
| 43-037-31864-00-00 | PATARA OIL & GAS LLC | BULL HORN FED 10-31-30-25 | Producing | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | NWSW | 10 | 30S-25E 1 |
| 43-037-31877-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA ST 36-12B-29-24 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | NENW | 36 | 29S-24E 2 |

| | | | | | | | | | |
|--------------------|----------------------|-----------------------------|---|----------|----------------------|----------|------|----|------------|
| 43-037-31878-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA ST 36-24B-29-24 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | SENE | 36 | 29S-24E 3 |
| 43-037-31883-00-00 | PATARA OIL & GAS LLC | BIG INDIAN FED 15-24B-30-25 | Shut-In | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | SWNW | 14 | 30S-25E 4 |
| 43-037-31884-00-00 | PATARA OIL & GAS LLC | BIG INDIAN FED 23-13B-30-25 | Approved permit (APD); not yet spudded | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | NWNE | 23 | 30S-25E 5 |
| 43-037-31885-00-00 | PATARA OIL & GAS LLC | BIG INDIAN FED 23-13-30-25 | Approved permit (APD); not yet spudded | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | NWNE | 23 | 30S-25E 6 |
| 43-037-31891-00-00 | PATARA OIL & GAS LLC | BULL HORN FED 15-13-30-25 | Producing | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | NENE | 15 | 30S-25E 7 |
| 43-037-31893-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 30-41-29-25 | Approved permit (APD); not yet spudded | Gas Well | UNDESIGNATED | SAN JUAN | SWSW | 30 | 29S-25E 8 |
| 43-037-31897-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 5-10-30-25 | Spudded (Drilling commenced: Not yet completed) | Gas Well | SOUTH PINE RIDGE | SAN JUAN | LT10 | 5 | 30S-25E 9 |
| 43-037-31901-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 25-43-29-24 | Approved permit (APD); not yet spudded | Gas Well | UNDESIGNATED | SAN JUAN | SWSE | 25 | 29S-24E 10 |
| 43-037-31902-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 25-41-29-24 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | SWSW | 25 | 29S-24E 1 |
| 43-037-31903-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 25-31-29-24 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | NWSW | 25 | 29S-24E 2 |
| 43-037-31904-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 26-34-29-24 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | NESW | 26 | 29S-24E 3 |

| | | | | | | | | | |
|--------------------|----------------------|-----------------------------|--|----------|------------------|----------|------|----|------------|
| 43-037-31905-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 26-23-29-24 | Approved permit (APD); not yet spudded | Gas Well | UNDESIGNATED | SAN JUAN | SWNE | 26 | 29S-24E 4 |
| 43-037-31906-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 31-44-29-25 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | SESE | 31 | 29S-25E 5 |
| 43-037-31907-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 31-33-29-25 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | NWSE | 31 | 29S-25E 4 |
| 43-037-31909-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 31-22-29-25 | Approved permit (APD); not yet spudded | Gas Well | SOUTH PINE RIDGE | SAN JUAN | SENW | 31 | 29S-25E 7 |
| 43-037-31910-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 31-11-29-25 | Approved permit (APD); not yet spudded | Gas Well | SOUTH PINE RIDGE | SAN JUAN | NWNW | 31 | 29S-25E 8 |
| 43-037-50008-00-00 | PATARA OIL & GAS LLC | CISCO STATE 36-13 | Temporarily-Abandoned | Gas Well | WILDCAT | SAN JUAN | NWNE | 36 | 31S-24E 9 |
| 43-037-50010-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 4-20-30-25 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | SWNW | 4 | 30S-25E 60 |
| 43-037-50012-00-00 | PATARA OIL & GAS LLC | Lisbon 11-32MC | Returned APD (Unapproved) | Oil Well | UNDESIGNATED | SAN JUAN | SWNE | 11 | 30S-24E 1 |
| 43-037-50013-00-00 | PATARA OIL & GAS LLC | Lisbon 14-11MC | Approved permit (APD); not yet spudded | Oil Well | LISBON | SAN JUAN | NWNW | 14 | 30S-24E 2 |
| 43-037-50014-00-00 | PATARA OIL & GAS LLC | Lisbon 10-44MC | Approved permit (APD); not yet spudded | Oil Well | LISBON | SAN JUAN | NWNW | 14 | 30S-24E 3 |

| | | | | | | | | | |
|--------------------|-------------------------|----------------------------------|---|-------------|------------------|----------|------|----|---------------|
| 43-037-50015-00-00 | PATARA OIL & GAS LLC | Lisbon 3-32MC | Approved permit (APD); not yet spudded | Oil Well | LISBON | SAN JUAN | NESE | 4 | 4 30S-24E |
| 43-037-50016-00-00 | PATARA OIL & GAS LLC | Lisbon 11-33MC | Approved permit (APD); not yet spudded | Oil Well | LISBON | SAN JUAN | NENW | 14 | 5 30S-24E |
| 43-037-50017-00-00 | PATARA OIL & GAS LLC | Lisbon 11-21MC | Approved permit (APD); not yet spudded | Gas Well | LISBON | SAN JUAN | NWSE | 10 | 6 30S-24E |
| 43-037-50018-00-00 | PATARA OIL & GAS LLC | Lisbon 3-43MC | Approved permit (APD); not yet spudded | Oil Well | LISBON | SAN JUAN | SESE | 3 | 7 30S-24E |
| 43-037-50019-00-00 | PATARA OIL & GAS LLC | Lisbon 10-33MC | Spudded (Drilling commenced: Not yet completed) | Oil Well | LISBON | SAN JUAN | NWSE | 10 | 8 30S-24E |
| 43-037-50021-00-00 | PATARA OIL & GAS LLC | Middle Mesa Fed 31-42-29-25 | Approved permit (APD); not yet spudded | Gas Well | SOUTH PINE RIDGE | SAN JUAN | SESW | 31 | 9 29S-25E |
| 43-037-50026-00-00 | PATARA OIL & GAS LLC | Middle Mesa Federal 5-8-30-25 | Approved permit (APD); not yet spudded | Gas Well | SOUTH PINE RIDGE | SAN JUAN | NENE | 5 | 10 30S-25E |

| | | | | | |
|---|---|--|---|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-09179 | | | |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | |
| 2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC | | 7. UNIT or CA AGREEMENT NAME: LISBON | | | |
| 3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1900S , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: LISBON B-84 | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1648 FSL 2516 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 04 Township: 30.0S Range: 24.0E Meridian: S | | 9. API NUMBER: 43037300540000 | | | |
| 5. FIELD and POOL or WILDCAT: LISBON | | 6. COUNTY: SAN JUAN | | | |
| 7. STATE: UTAH | | | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/11/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CCI will set a Weatherford 320 surface pumping unit on this wellsite in order to control water levels in the well and increase gas production. A sound barrier will be set around the pumping unit in accordance with BLM BMPs in the Lisbon area. Thank you. | | | | | |
| | | Accepted by the Utah Division of Oil, Gas and Mining Date: November 14, 2013 By: <u>Derek Quist</u> | | | |
| NAME (PLEASE PRINT) Christopher Noonan | | PHONE NUMBER 303 563-5377 | | | |
| SIGNATURE N/A | | TITLE Regulations Supervisor | | | |
| | | DATE 11/8/2013 | | | |

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|---|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-09179 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC | | 7. UNIT or CA AGREEMENT NAME: LISBON |
| 3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1900S , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: LISBON B-84 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1648 FSL 2516 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 04 Township: 30.0S Range: 24.0E Meridian: S | | 9. API NUMBER: 43037300540000 |
| 9. FIELD and POOL or WILDCAT: LISBON | | COUNTY: SAN JUAN |
| STATE: UTAH | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/5/2014 | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> DRILLING REPORT Report Date: | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CCI intended to set a Weatherford 320 pumping unit on this location to lift oil from the McCracken zone. During cleanout operations the operator encountered a stuck packer and crimped tubing and was unable to release the equipment from its position downhole. Unable to run rods, the setting of the pumping unit was abandoned and the well was returned to a shut in state. The well will be flowed to sales intermittently as pressure buildup permits. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 12, 2014 | | |
| NAME (PLEASE PRINT) Christopher Noonan | PHONE NUMBER 303 563-5377 | TITLE Regulations Supervisor |
| SIGNATURE N/A | DATE 2/12/2014 | |

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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-09179 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC | | 7. UNIT or CA AGREEMENT NAME: LISBON |
| 3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1900S , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: LISBON B-84 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1648 FSL 2516 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 04 Township: 30.0S Range: 24.0E Meridian: S | | 9. API NUMBER: 43037300540000 |
| 9. FIELD and POOL or WILDCAT: LISBON | | COUNTY: SAN JUAN |
| STATE: UTAH | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/28/2015 | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | OTHER: <input type="text" value="Tubing & Casing Pressure"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CCI Paradox Upstream, LLC has gathered casing & tubing pressures for the month of February 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 12, 2015 | | |
| NAME (PLEASE PRINT) Ashley Noonan | PHONE NUMBER 303 728-2232 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 3/12/2015 | |

| Well Name | API | Casing Feb | Tubing Feb | Casing Mar | Tubing Mar | Casing Apr | Tubing Apr | Casing May | Tubing May | Casing Jun | Tubing Jun | Casing Jul | Tubing Jul | Casing Aug | Tubing Aug | Casing Sep | Tubing Sep | Casing Oct | Tubing Oct | Casing Nov | Tubing Nov | Casing Dec | Tubing Dec |
|-------------------|------------|------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| BIG INDIAN UNIT 1 | 4303716219 | 480 | 2400 | | | | | | | | | | | | | | | | | | | | |
| BULL HORN U 10-43 | 4303731831 | 280 | 0 | | | | | | | | | | | | | | | | | | | | |
| LISBON B-616 | 4303716242 | 40 | 40 | | | | | | | | | | | | | | | | | | | | |
| LISBON B-84 | 4303730054 | 0 | 101 | | | | | | | | | | | | | | | | | | | | |
| LISBON B912 | 4303715769 | 1100 | 60 | | | | | | | | | | | | | | | | | | | | |
| LISBON B-94 | 4303730695 | 0 | 0 | | | | | | | | | | | | | | | | | | | | |
| LISBON C-69 | 4303716245 | 180 | 810 | | | | | | | | | | | | | | | | | | | | |
| LISBON C-910 | 4303731323 | 480 | 60 | | | | | | | | | | | | | | | | | | | | |
| LISBON C-94 | 4303716247 | 30 | 0 | | | | | | | | | | | | | | | | | | | | |
| LISBON C-99 | 4303730693 | 20 | 1000 | | | | | | | | | | | | | | | | | | | | |
| LISBON D-616 | 4303715049 | 0 | 15 | | | | | | | | | | | | | | | | | | | | |
| LISBON D-716 | 4303731034 | 8 | 1160 | | | | | | | | | | | | | | | | | | | | |
| LISBON D-84 | 4303716250 | 480 | 60 | | | | | | | | | | | | | | | | | | | | |
| LISBON D-89 | 4303716251 | 100 | 140 | | | | | | | | | | | | | | | | | | | | |
| FEDERAL 15-25 | 4303730317 | 380 Bottom/3300 Top | 3300 | | | | | | | | | | | | | | | | | | | | |

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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-09179 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC | | 7. UNIT or CA AGREEMENT NAME: LISBON |
| 3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1900S , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: LISBON B-84 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1648 FSL 2516 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 04 Township: 30.0S Range: 24.0E Meridian: S | | 9. API NUMBER: 43037300540000 |
| 9. FIELD and POOL or WILDCAT: LISBON | | COUNTY: SAN JUAN |
| STATE: UTAH | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/31/2015 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> CHANGE WELL NAME | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input checked="" type="checkbox"/> OTHER | |
| | OTHER: Pumping & Tubing Pressure | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CCI Paradox Upstream, LLC has gathered casing & tubing pressures for the month of March 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2015 | | |
| NAME (PLEASE PRINT) Ashley Noonan | PHONE NUMBER 303 728-2232 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 4/7/2015 | |

| Well Name | API | Casing Feb | Tubing Feb | Casing Mar | Tubing Mar | Casing Apr | Tubing Apr | Casing May | Tubing May | Casing Jun | Tubing Jun | Casing Jul |
|-------------------|------------|------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| BIG INDIAN UNIT 1 | 4303716219 | 480 | 2400 | 500 | 2400 | | | | | | | |
| BULL HORN U 10-43 | 4303731831 | 280 | 0 | 220 | 0 | | | | | | | |
| LISBON B-616 | 4303716242 | 40 | 40 | 24 | 20 | | | | | | | |
| LISBON B-84 | 4303730054 | -4 | 101 | 4 | 100 | | | | | | | |
| LISBON B912 | 4303715769 | 1100 | 60 | 1125 | 60 | | | | | | | |
| LISBON B-94 | 4303730695 | 0 | 0 | 0 | 0 | | | | | | | |
| LISBON C-69 | 4303716245 | 180 | 810 | 580 | 800 | | | | | | | |
| LISBON C-910 | 4303731323 | 480 | 60 | 445 | 80 | | | | | | | |
| LISBON C-94 | 4303716247 | 30 | 0 | 0 | 0 | | | | | | | |
| LISBON C-99 | 4303730693 | 20 | 1000 | 45 | 1000 | | | | | | | |
| LISBON D-616 | 4303715049 | 0 | 15 | Rig | Rig | | | | | | | |
| LISBON D-716 | 4303731034 | 8 | 1160 | 0 | 0 | | | | | | | |
| LISBON D-84 | 4303716250 | 480 | 60 | 560 | 550 | | | | | | | |
| LISBON D-89 | 4303716251 | 100 | 140 | unable | unable | | | | | | | |
| FEDERAL 15-25 | 4303730317 | 380 Bottom/3300 Top | 3300 | 3300 | 3200 | | | | | | | |

Utah
CCI Paradox Upstream, LLC
Shut- In Wells

Required Actions

[illegible]

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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-09179 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC | | 7. UNIT or CA AGREEMENT NAME: LISBON |
| 3. ADDRESS OF OPERATOR: 811 Main Street, Suite 3500 , Houston, TX, 77002 | | 8. WELL NAME and NUMBER: LISBON B-84 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1648 FSL 2516 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 04 Township: 30.0S Range: 24.0E Meridian: S | | 9. API NUMBER: 43037300540000 |
| PHONE NUMBER: 281 714-2949 Ext | | 9. FIELD and POOL or WILDCAT: LISBON |
| COUNTY: SAN JUAN | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/30/2015 |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input checked="" type="checkbox"/> OTHER | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | OTHER: Pumping & Tubing Pressure | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 CCI Paradox Upstream, LLC has gathered casing & tubing pressures for the month of April 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 04, 2015

| | | |
|---|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Ashley Noonan | PHONE NUMBER 720 319-6830 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 5/18/2015 | |

Utah
CCI Paradox Upstream, LLC
Shut- In Wells

| Well Name | API | Casing Feb | Tubing Feb | Casing Mar | Tubing Mar | Casing Apr | Tubing Apr | Casing May | Tubing May | Casing Jun | Tubing Jun | Casing Jul | Tubing Jul | Casing Aug | Tubing Aug | Casing Sep | Tubing Sep | Casing Oct | Tubing Oct | Casing Nov | Tubing Nov | Casing Dec | Tubing Dec |
|-------------------|------------|------------------------|---------------|---------------|---------------|-------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| BIG INDIAN UNIT 1 | 4303716219 | 480 | 2400 | 500 | 2400 | 520 | 2400 | | | | | | | | | | | | | | | | |
| BULL HORN U 10-43 | 4303731831 | 280 | 0 | 220 | 0 | 220 | 0 | | | | | | | | | | | | | | | | |
| LISBON B-616 | 4303716242 | 40 | 40 | 24 | 20 | p&a | p&a | | | | | | | | | | | | | | | | |
| LISBON B-84 | 4303730054 | -4 | 101 | 4 | 100 | -4 | 100 | | | | | | | | | | | | | | | | |
| LISBON B912 | 4303715769 | 1100 | 60 | 1125 | 60 | 1125 | 60 | | | | | | | | | | | | | | | | |
| LISBON B-94 | 4303730695 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | | | | | | |
| LISBON C-69 | 4303716245 | 180 | 810 | 580 | 800 | 580 | 800 | | | | | | | | | | | | | | | | |
| LISBON C-910 | 4303731323 | 480 | 60 | 445 | 80 | 500 | 80 | | | | | | | | | | | | | | | | |
| LISBON C-94 | 4303716247 | 30 | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | | | | | | |
| LISBON C-99 | 4303730693 | 20 | 1000 | 45 | 1000 | 20 | 1000 | | | | | | | | | | | | | | | | |
| LISBON D-616 | 4303715049 | 0 | 15 | Rig | Rig | p&a | p&a | | | | | | | | | | | | | | | | |
| LISBON D-716 | 4303731034 | 8 | 1160 | 0 | 0 | new AIG | new AIG | | | | | | | | | | | | | | | | |
| LISBON D-84 | 4303716250 | 480 | 60 | 560 | 550 | 560 | 500 | | | | | | | | | | | | | | | | |
| LISBON D-89 | 4303716251 | 100 | 140 | unable | unable | 100 | 325 | | | | | | | | | | | | | | | | |
| FEDERAL 15-25 | 4303730317 | 380 Bottom/3300 Top | 3300 | 3300 | 3200 | 700 bottom / 3350 | 3300 | | | | | | | | | | | | | | | | |

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|---|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-09179 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC | | 7. UNIT or CA AGREEMENT NAME: LISBON |
| 3. ADDRESS OF OPERATOR: 811 Main Street, Suite 3500 , Houston, TX, 77002 | | 8. WELL NAME and NUMBER: LISBON B-84 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1648 FSL 2516 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 04 Township: 30.0S Range: 24.0E Meridian: S | | 9. API NUMBER: 43037300540000 |
| PHONE NUMBER: 281 714-2949 Ext | | 9. FIELD and POOL or WILDCAT: LISBON |
| COUNTY: SAN JUAN | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/31/2015 | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | OTHER: Monthly casing and tubing p | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CCI Paradox Upstream, LLC has gathered casing and tubing pressures for the month of May 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 22, 2015 | | |
| NAME (PLEASE PRINT) Ashley Noonan | PHONE NUMBER 720 319-6830 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 6/9/2015 | |

| Well Name | API | Casing Jan | Tubing Jan | Casing Feb | Tubing Feb | Casing Mar | Tubing Mar | Casing Apr | Tubing Apr | Casing May | Tubing May |
|-------------------|------------|---------------|---------------|------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| BIG INDIAN UNIT 1 | 4303716219 | | | 480 | 2400 | 500 | 2400 | 520 | 2400 | 500 | 2400 |
| BULL HORN U 10-43 | 4303731831 | | | 280 | 0 | 220 | 0 | 220 | 0 | 218 | 0 |
| LISBON B-616 | 4303716242 | 40 | 40 | 40 | 40 | 24 | 20 | P&A | P&A | P&A | P&A |
| LISBON B-84 | 4303730054 | | | -4 | 101 | 4 | 100 | -4 | 100 | -4 | 98 |
| LISBON B912 | 4303715769 | | | 1100 | 60 | 1125 | 60 | 1125 | 60 | 1140 | 60 |
| LISBON B-94 | 4303730695 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| LISBON C-69 | 4303716245 | | | 180 | 810 | 580 | 800 | 580 | 800 | 590 | 800 |
| LISBON C-910 | 4303731323 | | | 480 | 60 | 445 | 80 | 500 | 80 | 510 | 85 |
| LISBON C-94 | 4303716247 | | | 30 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| LISBON C-99 | 4303730693 | | | 20 | 1000 | 45 | 1000 | 20 | 1000 | 20 | 1000 |
| LISBON D-616 | 4303715049 | | | 0 | 15 | Rig | Rig | P&A | P&A | P&A | P&A |
| LISBON D-716 | 4303731034 | | | 8 | 1160 | 0 | 0 | Inj | Inj | Inj | Inj |
| LISBON D-84 | 4303716250 | | | 480 | 60 | 560 | 550 | 560 | 550 | 565 | 550 |
| LISBON D-89 | 4303716251 | | | 100 | 140 | unable | unable | 100 | 325 | 375 | 375 |
| FEDERAL 15-25 | 4303730317 | | | 380 Bottom/3300 Top | 3300 | 3300 | 3200 | 3350 | 3300 | 3400 | 3250 |

[illegible]